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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-101 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> TA	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Crosby
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 8-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4115' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-5/8" surface casing set at 499', cemented w/300 sx. cement and circulated.
- 5-1/2" production casing set at 3420' cemented with 225 sx cement, top of cement approx 1500 to 2000'
- Casing perfs 3362-3405 with 1 hole/ft.
- Spot cement plug from 3405-3105' with 40 sx cement.
- Cut 5-1/2" csg at free point and spot cement plug 100' in 5-1/2" casing stub and 100' above, 50 sx 1896-2096. (Cut and pulled 1996' of 5-1/2" Csg.
- Spot 100' cement plug from 930-1030', 40 sx cement.
- Spot cement plug 100' below 8-5/8" csg and 100' in 8-5/8" csg, 75 sx. 399-599'.
- Spot 10 sx cement plug from 30' to surface.
- Weld on 1/2" steel plate on 8-5/8" csg.
- Install dry hole marker in accordance with regulations.

NOTE: Mud laden fluid of 10#/gal. left in well.

Well plugged and abandoned, 10/13/72

The pits and location have been leveled and cleared of all junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. [Signature] TITLE Operations Supt.-Western DATE 12-19-72

APPROVED BY Nathan E. [Signature] TITLE OIL DATE

BONANZA CASING PULLERS, INC.

PHONE 505 397-3263

P. O. Box 2445

HOBBS, NEW MEXICO 88240

PLUGGING RECORD

OPERATOR Union Texas Petroleum
LEASE Crosby WELL# 11
COUNTY Chaves STATE N. M. LEGAL DESCRIPTION _____

PLUG NO.	SACKS	DEPTH OF PLUG TO BOTTOM-TOP	REMARKS
1	40	3405 - 3105	
2	50	2096 - 1896	5½" Csg. Stub
3	40	1030 - 930	
4	75	599 - 399	
5	10	Surface	

I certify that the placing of cement plugs as shown on this report was performed by me or under my supervision and that the cementing data presented are correct and complete to the best of my knowledge.

This certification covers cementing data only.

Distribution: 2-Operator
1-File

Signature Allen S. Jarrid
Title President

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