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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Temporarily Abandoned
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4115' GR

7. Unit Agreement Name
8. Farm or Lease Name Crosby
9. Well No. 11
10. Field and Pool, or Wildcat Cato (San Andres) Ext.
12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1) 8 5/8" surface casing set @ 499', cemented w/300 sx. cement & circulated.
- (2) 5 1/2" production casing set @ 3420', cemented w/225 sx. cement, top of cement at 1500'.
- (3) Casing perforations 3362-3405' w/1 hole per foot.
- (4) Spot cement plug from 3405-3105'.
- (5) Cut 5 1/2" casing at free point and spot cement plug 100' in 5 1/2" casing stub and 100' above.
- (6) Spot cement plug 100' below 8 5/8" casing and 100' in 8 5/8" casing.
- (7) Spot 10 sx. cement plug at surface and weld on a 1/2" steel plate on 8 5/8" casing.
- (8) Install Dry hole marker in accordance with regulations.

NOTE: Work will be started immediately upon approval.  
Mud laden fluid of 10#/Gal. will be left in well.

*100' plug @ top 501 ft*

*24 hr. notice*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert F. P...* TITLE Operations Supt. Western Area DATE September 27, 1972

Orig. Signed by  
Joe D. Ramey

SEP 28 1972

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_