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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 11 7 50 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Temporarily abandoned</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Farm or Lease Name <u>Crosby</u>	
2. Name of Operator <u>Union Texas Petroleum Corporation</u>						9. Well No. <u>11</u>	
3. Address of Operator <u>1300 Wilco Building, Midland, Texas</u>						10. Field and Pool, or Wildcat <u>Cato (San Andres) Ext</u>	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM						12. County <u>Chaves</u>	
15. Date Spudded <u>5-12-67</u>		16. Date T.D. Reached <u>5-17-67</u>		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) <u>4115 GR</u>	
20. Total Depth <u>3420</u>		21. Plug Back T.D. <u>3418</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u> <u>3420</u>	
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>3362-3405'</u>						25. Was Directional Survey Made <u>Yes</u>	
26. Type Electric and Other Logs Run <u>Gammatron</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>8 5/8"</u>	<u>20</u>	<u>499</u>	<u>12 1/4"</u>	<u>300 sx</u>			
<u>5 1/2"</u>	<u>14</u>	<u>3420</u>	<u>7 7/8"</u>	<u>225 sx</u>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>3394</u>	<u>None</u>
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<u>3362-3405</u>		<u>4500 gals DS50 15% acid</u>	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) <u>Shut - in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. W. Hansen</u>				TITLE <u>Production Clerk</u>		DATE <u>8-11-67</u>	

