NO. OF COPIES RECEIVE	ED .									. C-105 Ised 1-1		
									5a. Indicate Type of Lease			
NEW MEXICO OIL CONSERVATION COMMISSION: U: FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOC								State	· 🗌	Fee X		
U.S.G.S. AUG 11 7 50 AM 67								_ :	5. State	Oil & C	Gas Lease No.	
LAND OFFICE					AUG I"	1	50 AN 6	!				
OPERATOR								ţ	IIII	1111		
la. TYPE OF WELL									7. Unit A	Agreeme	ent Name	
	OIL	GAS WELL		DRY [OTHER	Tem	porarily					
b. TYPE OF COMPLE	TION						ndoned		8. Farm	or Leas	se Name	
NEW WORK OVER DEEPEN BACK RESVR. OTHER Crosby												
2. Name of Operator									9. Well N	10.		
Union Texas Petroleum Corporation 3. Address of Operator										10. Field and Pool, or Wildcat		
1300 Wilco	Building	, Midland,	Texas						Cato (San Andres) Ext			
4. Location of Well												
C		560		Nort	h	1	980					
UNIT LETTERC	LOCATED	700 FEET FE	ROM THE	NOLC	LINE AND	77	787777	T FROM	12. Cour	7777	744444	
THE West LINE OF	21	8 C	30-E						Chav	-		
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. $(R\epsilon)$	ady to F	Prod.) 18.	Elevo	itions (DF, RK	B, RT, G			v. Cashinahead	
5-12-67	į						15 GR	, ,			,	
20. Total Depth	21. Pl	g Back T.D.			le Compl., Ho		23. Intervals		Tools		Cable Tools	
3420	3,	418	, N	Many			Drilled By	34	20	į		
24. Producing Interval(s		· · · · · · · · · · · · · · · · · · ·	, Name								Vas Directional Survey Made	
3362-3405'											Yes	
26. Type Electric and C	ther Logs Run							 -	27	. Was V	Vell Cored	
Gammatron										No		
28.		CAS	ING RECO	RD (Rep	ort all string:	set	in well)					
CASING SIZE	WEIGHT LB	/FT. DEPTH	SET	HOL	_E SIZE		CEMENTI	NG RECO	ORD		AMOUNT PULLED	
8 5/8"	8 5/8" 20			499 12			300 sx					
5 1/2"	1/2" 14 3420 7 7/8" 225 sx											
29.	LINER RECORD								UBING R	ECORD		
SIZE	ТОР	воттом	SACKS C	EMENT	SCREEN		SIZE		TH SET		PACKER SET	
							2 3/8"	33	94		None	
1	7. 1 :	7.)			Tao.	461	S CHOT ED !	271105		501155		
31. Perforation Record (intervat, size an	a numoer)			32.		D, SHOT, FRA					
					3362-				gals DS50 15% acid			
					3302-	240	<u>, </u>	4300	gars boyo 19% acre			
33.				PROD	UCTION							
Date First Production	Prod	action Method (Flou	ing, gas li	ft, pump	ing - Size an	d typ	e pump)		1		rod, or Shut-in) - in	
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Wate	r — Bbl.		s=Oil Ratio	
			Test Per	riod						-		
Flow Tubing Press.	Casing Pressu	e Calculated 24 Hour Rate	Oil — Bh	ol.	Gas - !	/ICF	Water	- Bbl.		Oil Gra	vity - API (Corr.)	
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)	<u> </u>					Test	Witnesse	d By		
35. List of Attachments		·							 .			
								.,,				
36. I hereby certify that	the information	shown on both side	s of this fo	rm is tru	e and comple	te to	the best of my	knowledg	ge and bei	lief.		
SIGNED 3	W. Ha	nec	TIT	LE]	Producti	on	Clerk		DATE	8-11	-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt _______ T. Strawn ______ T. Kirtland-Fruitland _____ T. Penn. "C" ______ B. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Yates 1495 T. Miss T. Cliff House T. Leadville T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Queen ______ T. Silurian _____ T. Point Lookout ____ T. Elbert _____ T. Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken ____ T. San Andres 2651 T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ___ T. Tubb _______ T. Granite ______ T. Todilto ______ T. _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo______T. Bone Springs ______T. Wingate ______T. T.

FORMATION RECORD (Attach additional sheets if necessary)

T. Wolfcamp______ T. _____ T. _____ T. _____ T. T. Penn. _____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) ______ T. _____ T. Penn "A" _____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation		
0	1625	1625	Caliche, redbeds, & salt						
1626	2648	1022	Anhy & salt						
2649	2826	177	Anhy						
2 827	2968	141	Anhy & lime				, ! :		
2969	3420	451	Lime						
							; :		
	-								
				,					