

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on

HOBBBS OFFICE D.C.C.

Form approved.
Budget Bureau No. 42-R355.5.

6. LEASE DESIGNATION AND SERIAL NO.

NMO 142233

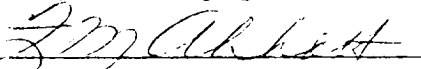
6. MINER, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT ANNUAL LOG # 11 PM '67

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Union Texas Petroleum Corporation						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR 1300 Wilco Bldg., Midland, Texas						8. FARM OR LEASE NAME Baxter Federal									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL 1980' FWL, Sec. 17, T-8-S, R-30-E At top prod. interval reported below 3182' At total depth 3377' PBTB						9. WELL NO. 3									
14. PERMIT NO.						DATE ISSUED									
12. COUNTY OR PARISH Chaves						13. STATE New Mexico									
15. DATE SPUDDED 4-11-67		16. DATE T.D. REACHED 4-16-67		17. DATE COMPL. (Ready to prod.) 5-15-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4106' est. GL		19. ELEV. CASINGHEAD 4104							
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG, BACK T.D., MD & TVD 3377'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 10-3400'		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3182-3216, 3272-3290, 3334-3350 San Andres								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gammatron								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		20#		528'		12-1/4"		300 sx. cmt circ.							
4-1/2"		9-1/2#		3400'		7-7/8"		300 sx. TC @ 2330'							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3320'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3182-3216' 1/2" 34 holes 1/ft.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3272-3290' 1/2" 18 holes 1/ft.										3182-3216		4000 gals. 15% SA4 acid			
3334-3350' 1/2" 16 holes 1/ft.										3272-3290		3000 gals. 15% SA4 acid			
										3334-3350		2500 gals. 15% SA4 acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION 5-15-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" X 1-1/4" X 12' X 16' RHBC						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 5-16-67		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD →		OIL—BBL. 14		GAS—MCF. TSTM		WATER—BBL. 30		GAS-OIL RATIO --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE →		OIL—BBL. 14		GAS—MCF. TSTM		WATER—BBL. 30		OIL GRAVITY-API (CORR.) 27°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Lee Russell					
35. LIST OF ATTACHMENTS C-104 Record of Inclination															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Well Test Supervisor

DATE May 18, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy.	965'	1335'			
Yates	1335'	1997'			
Queen	1997'	2478'			
San Andres	2478'	3400'			