Submit 5 Copies
Appropriate District Office
D'STRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		IO IN	MINOI	PURI UI	L AND NA	HUHAL G.	A5				
Operator KELT OIL & GAS, INC.							1	api no. 30–005–2	20056		
Address								30-003-	20056		
	SWELL,	NM 882	02								
Reason(s) for Filing (Check proper box) New Well		Change i	n Teans	porter of:	Où	ner (Please expl	ain)				
Recompletion	Oil	Change	Dry								
Change in Operator		ad Gas 🗓			(OXY I	O TRIDEN	T ASSIG	NMENT E	FFECTIVE	8/30/91)	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE										
CATO SAN ANDRES UNIT Well No. Pool Name, Inclu					ling Formation N ANDRES			ind of Lease No. Lease No.			
Location	1.0										
Unit LetterL	_ :198	80	_ Feet 1	From The	SOUTH Lie	e and66	<u>0 </u>	et From The	WEST	Line	
Section 15 Townshi	p 8 SOI	UTH	Range	e 30 EA	ST , N	мрм,		CH.	AVES	County	
III. DESIGNATION OF TRAN				ND NATU		····	· · · · · ·				
Name of Authorized Transporter of Oil PRIDE PIPELINE CO.	X	or Conder	nsate		1	ROY 2/3				eni)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710						
If well produces oil or liquids, give location of tanks.				Rge.	. Is gas actually connected? When						
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, g	ive comming	ing order num	ber:	<u> </u>				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casing Shoe						
10000		TIRING	CASI	NG AND	CEMENTI	VG RECOR	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						-					
V. TEST DATA AND REQUES											
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Jac 61 163					recurrence (110%, party, gas 191, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL								L.,			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE				<u> </u>		·····	
I hereby certify that the rules and regular	tions of the	Oil Conserv	ation			DIL CON	SERVA	ATION [DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
m 100	1 4				Date	Approved	1	· · ·		<u></u>	
Your U. Stegenhart					D ₁						
MARK A. DEGENHART PETROLEUM ENGINEER					By						
Printed Name OCTOBER 16, 1991	(50	5) 398	Tille -616	66	Title						
Date			hone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.