	-		•	
NO. OF COPIES RECLIVED		_	*	
SANTA FE		CONSERVATION COMMISSION		
FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO	ALICOODY ON ALIO MARKE	DAL CAS	
LAND OFFICE	AUTHORIZATION TO TA	in 13. 9 3 PM 'CR	RAL GAS	
TRANSPORTER OIL		ug 13 9.3 PM 68 Oil-CAT	O STORAGE SYSTEM II .	
GAS	•		·	
OPERATOR		•	•	
PRORATION OFFICE				
PAN AMERICAN PET	ROLEUM CORPORATION	NAME CHANGED:		
Address		FROM: PAN A "ERI	ICAN PETR. CORP.	
Box 68, Hobbs, N	ew Mexico	TO. AMUCO PRODI	UCTION CO	
Reason(s) for filing (Check proper be		EFFECTIVE: 2.1.71 Other (Please exprain	2	
New Well	Change in Transporter of:		•	
Recompletion	Oil Dry C	Gas formerly	vented	
Change in Ownership	Casinghead Gas X Cond	ensate		
If change of ownership give name and address of previous owner				
• •		•		
I. DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including	į.	f Lease No.	
Location	CATO San And	res state,	Federal or Fee Federal 0/7787	
	80 Feet From The SOUTH L	ine and 660 Feet	From The WEST	
Line of Section 5	ownship 8-S Range 3	0-E , nmpm,	CHAVES County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		approved copy of this form is to be sent)	
			•	
Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas		ox 900, Dallas, Texas  ress (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE Oil Co.	<del>-</del> :		Bartlesville, Oklahoma	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	J 14 8 30	Yes	8-9-68	
If this production is commingled a	with that from any other lease or pool	. give commingling order numbe	מים מישה	
COMPLETION DATA				
Designate Type of Complete	tion - (X)	New Well Workover Deer	pen Plug Back   Same Resty. Diff. Resty	
	Date Compl. Ready to Prod.	Total Depth		
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Sievellous (Dr., ARB, R1, GR, etc.,	Hame of Producting to struction	100 011/ 045 1-4/	· · · · · · · · · · · · · · · · · · ·	
Perforations		<del></del>	Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lo lepth or be for full 24 hours)	ead oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	ane lift etc.)	
Sale Little New Oll May 10 14mms	Date 01 1001	. I to a desired (1 to m) pamps		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gae - MCF	
	• ,	!		
GAS WELL		**************************************		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		<u> </u>		
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	•		
Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA		OIL CONSE	ERVATION COMMISSION	
T. CERTIFICATE OF COMPLIA	NCE			
I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied		APPROVED	ERVATION COMMISSION AUG 15 1968 . 19	

III.

IV.

O&Z MMCCC-H

\_Susp

1-0EP

(Signature)
AREA SUPERENTENDENT

(Title)

1968

June

This form is to be filed in compliance with RULE 1104.

Geologia

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.