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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3754

1a. TYPE OF WELL									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. TYPE OF COMPLETION									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐									
2. Name of Operator									
MWJ Producing Company									
3. Address of Operator									
413 First National Bank Building, Midland, Texas									
4. Location of Well									
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM									
THE East LINE OF SEC. S TWP. 8S RGE. 30E NMPM									
15. Date Spudded									
4-21-67									
16. Date T.D. Reached									
4-26-67									
17. Date Compl. (Ready to Prod.)									
5-4-67									
18. Elevations (DF, RKB, RT, GR, etc.)									
4157 KB									
19. Elev. Casinghead									
4147									
20. Total Depth									
3589									
21. Plug Back T.D.									
3570									
22. If Multiple Compl., How Many									
Not									
23. Intervals Drilled By									
Rotary Tools									
0-3589									
24. Producing Interval(s), of this completion — Top, Bottom, Name									
3412 to 3532 San Andres									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Schlumberger Gamma Ray/Density/Laterlog/Microlaterolog									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE									
8-5/8"									
WEIGHT LB./FT.									
24									
DEPTH SET									
421									
HOLE SIZE									
11									
CEMENTING RECORD									
225 sx circulated									
AMOUNT PULLED									
None									
5-1/2"									
15-1/2									
3588									
7-7/8									
600 sx									
None									
29. LINER RECORD									
SIZE									
TOP									
BOTTOM									
SACKS CEMENT									
SCREEN									
30. TUBING RECORD									
SIZE									
2									
DEPTH SET									
3543									
PACKER SET									
None									
31. Perforation Record (Interval, size and number)									
79 - 3/8" holes from 3412 to 3532									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
3412 - 3532									
AMOUNT AND KIND MATERIAL USED									
3500 gals. acid									
33. PRODUCTION									
Date First Production									
5-4-67									
Production Method (Flowing, gas lift, pumping — Size and type pump)									
Pumping									
Well Status (Prod. or Shut-in)									
Producing									
Date of Test									
5-4-67									
Hours Tested									
24									
Choke Size									

Prod'n. For Test Period									
58									
Oil — Bbl.									
16									
Gas — MCF									
50									
Water — Bbl.									
276									
Flow Tubing Press.									

Casing Pressure									

Calculated 24-Hour Rate									
58									
Oil — Bbl.									
16									
Gas — MCF									
50									
Water — Bbl.									
25.8° API									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Vented									
Test Witnessed By									

35. List of Attachments									
Electric Logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
R. Ken Williams									
SIGNED AKen Williams									
TITLE President									
DATE May 9, 1967									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-active logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	1115	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1160	T. Strawn _____	T. Kirtland Fruitland _____
B. Salt _____	1580	T. Atoka _____	T. Picture Cliffs _____
T. Yates _____	1580	T. Moss _____	T. Cliff House _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____
T. Queen _____	2310	T. Scurra _____	T. Point Lookout _____
T. Grayburg _____	2715	T. Montoya _____	T. Mancos _____
T. San Andres _____		T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____		T. Granite _____	T. Todillo _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "V" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1115	1115	Surface sands & shales				
1115	1160	45	Anhydrite				
1160	1580	420	Salt				
1580	2310		Sand & Anhydrite				
2310	3589		Lime & Dolomite w/ anhydrite stringers				