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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

WELL IDENTIFICATION

State ☒ Fee ☐

State of New Mexico

K-2850

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Tom L. Ingram		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1757 - Roswell, New Mexico		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		<u>Chaves</u>	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>8S</u> RGE. <u>32E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-13-67	4-23-67	6-12-67 P & A	4388 Gr
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4240			Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma ray - Acoustic, Guard, Forxo			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20.00	371	11
4 1/2	11.60	4240	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
225 sxs		0	
300 sxs		2207	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 2 shots/ft 4179 - 4229		DEPTH INTERVAL	
Perf 2 shots 4219		AMOUNT AND KIND MATERIAL USED	
Perf 4 shots 4185, 91, 98, 4201		4179 - 4229 A/4000 gals, squeezed	
		w/100 sxs cement	
		4219 A/500	
		4185 - 4201 A/500	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
Logs, Totco survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Tom L. Ingram</u>		TITLE <u>Operator</u>	
		DATE <u>June 15, 1967</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Albany	1725	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite		
T. Yates	2270	T. Miss	T. Cliff House	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. 7 Rivers		T. Devonian	T. Menefee	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Queen		T. Silurian	T. Point Lookout	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Grayburg		T. Montoya	T. Mancos	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. San Andres	3455	T. Simpson	T. Gallup	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Glorieta		T. McKee	T. Base Greenhorn	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Blinberry		T. Gr. Wash	T. Morrison	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Tubb		T. Granite	T. Todillo	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Drinkard		T. Delaware Sand	T. Entrada	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Abo		T. Bone Springs	T. Wingate	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Wolfcamp		T. Chinle	T. Permian	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Penn.				T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Cisco (Bough C)				T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface sand & Caliche				
200	1725	1525	Red Beds & Sand				
1725	1750	25	Anhydrite				
1750	3455	1705	Salt, Sand & Shale				
3455	4240	785	Dolomite				
Core #1	4175-4225		Rec 2' anhydrite & 47' dolomite with show oil & gas				
Core #2	4225-4240		Rec 15' dolomite with show oil				