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BUREAU OF OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 20 11 34 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		ROBERT N. ENFIELD		9. Well No.	
3. Address of Operator		Box 807, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>8</u> South. <u>33</u> East. NMPM				<u>Chaves</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
<u>4-2-67</u>	<u>4-11-67</u>		<u>4384' DF</u>	<u>4376'</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools	
<u>4365'</u>	<u>4353'</u>		<u>Surf. to T.D.</u>		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
<u>4242'-4348', San Andres Slaughter Zone</u>				<u>Yes</u>	
26. Type Electric and Other Logs Run				27. Was Well Cored	
<u>GR-Density, Neutron, Lateralog, Microlateral</u>				<u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24.4</u>	<u>411'</u>	<u>12.25"</u>	<u>225 sacks Reg. (circ.)</u>	<u>-</u>
<u>4-1/2"</u>	<u>11.6#</u>	<u>4365'</u>	<u>7-7/8"</u>	<u>250 Sacks Incor Pos, 2 1/2 gal</u>	<u>-</u>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2-3/8"</u>	<u>4348'</u>	<u>No Packer</u>			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>Perf. 4242, 60, 62, 66, 74, 81, 84, 87 & 4301, 03, 39, 41, 44, 46, & 48 w/1JSPF</u>					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<u>4242-4348'</u>		
			<u>2500 gal Reg. 15% Acid</u>		
			<u>4242-4348'</u>		
			<u>Frac w/32000 gal lease Oil & 32,000# Sand.</u>		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
<u>5-15-67</u>		<u>Pumping (2" x 1 1/2" x 12')</u>			<u>Prod.</u>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
<u>5-28-67</u>	<u>24</u>	<u>2" open</u>	<u>33</u>	<u>TSTH</u>	<u>86</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>0</u>	<u>150#</u>	<u>33</u>	<u>TSTH</u>	<u>86</u>	<u>27°</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
<u>Vented</u>					<u>Sam H. Norvell</u>
35. List of Attachments					
<u>Open hole logs and deviation survey</u>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. Lee Harvard</u>		TITLE <u>Geologist-Engineer</u>		DATE <u>June 19, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1900'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1955'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2255'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2355'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3043'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3537'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1900'	1900'	Surf. sand, caliche, & red beds				
1900'	2355'		Anhy. & salt				
2355'	3537'		Sand, anhy. & tr. dolo.				
3537'	4258'		Anhy. & dolo.				
4258'	4365'	(TD)	Dolo. w/poro., oil stain & cut.				
			T.D. 4365'				