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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HUBBS OFFICE O. C. C.
JUN 5 7 49 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name C. H. HALE	
2. Name of Operator ROBERT N. ENFIELD				9. Well No. 1	
3. Address of Operator P. O. Box 807, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1980 FEET FROM				12. County Chaves	
15. Date Spudded 4-2-67		16. Date T.D. Reached 4-11-67		17. Date Compl. (Ready to Prod.)	
20. Total Depth 4365'		21. Plug Back T.D. 4353'		18. Elevations (DF, RKB, RT, GR, etc.) 4384' DF	
22. If Multiple Compl., How Many		23. Intervals Drilled By Surf. to T.D.		19. Elev. Casinghead 4376'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4242'-4348' San Andres Slaughter Zone				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-Density, Neutron, Lateralog, Microlateral				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	411'	12 1/2"	225 sacks Reg. (Circ.)	
4-1/2"	11.6#	4365'	7-7/8"	350 " Incor Pos, 2 1/2 Gal	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4348'	No Packer			
31. Perforation Record (Interval, size and number) Perf. 4242, 60, 62, 66, 74, 81, 84, 87, & 4301, 03, 39, 41, 44, 46, & 48 w/1JSPT			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4242-4348'			2500 gal. Reg. 15% Acid		
4242-4348'			Frac w/32000 gal. Lease Oil & 32,000# Sand.		
33. PRODUCTION					
Date First Production 5-15-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" x 1 1/2" x 12')			Well Status (Prod. or Shut-in) Prod.
Date of Test 5-28-67	Hours Tested 24	Choke Size 2" Open	Prod'n. For Test Period 33	Oil - Bbl. TSTM	Gas - MCF 86
Flow Tubing Press. 0	Casing Pressure 150#	Calculated 24-Hour Rate 33	Oil - Bbl. TSTM	Gas - MCF 86	Water - Bbl. 27°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Sam H. Norvell
35. List of Attachments Open hole logs and deviation survey.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED V. Lee Harward		TITLE Geologist - Engineer		DATE June 2, 1967	

3.

maintained by one copy of all e
s. All other reported shall

Southeastern New Mexico

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
I. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation