	State of Ne Energy, Minerals and Natu	ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATIO AND NATURAL GAS	N ell API No.
Operator Permian Resource	ces, Inc., d/b/a Permia		30-005-20063
Address P. O. Box 590		0702 Other (Please explain)	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Condensate		
if change of operator give name and address of previous operator Earl	R. Bruno Company P.	<u>0. Box 590 Mid</u>	land, TX 79702
II. DESCRIPTION OF WELL A Lease Name Location	2 Chavero	osan (Indred)	Lease No. Lease No. Lease No. K - 2573 $F \propto 07$
Unit LetterB	: <u>660</u> Feet From The 4		_ Feet From The <u>East</u> Line
Section 6 Township			
III. DESIGNATION OF TRAN	thead Gas Condensate	RAL GAS Address (Give address to which appr POBOX (183, 40) Address (Give address to which appr POBOV 300, 40	uston, 0 111251-1185
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	rico) 1	September 1966
If this production is commingled with that in IV. COMPLETION DATA	rom any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	T FOR ALLOWABLE		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load oil and mus	t be equal to or exceed top allowable f Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D Testing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved JUN 16 1993	
The und compared as a real of the BUN		By ORIGINAL SIGNED BY JERRY SEXTON	
Signature Randy Bruno	President	11	
Printed Name May 17, 1993	Title 915/685-0113 Telephone No.	Title	
Date	m is to be filed in compliance with	Pule 1104	s to invige tasts taken in accordance

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.