Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

I.	<u>i</u>	UTRA	NINO	<u> </u>	ואו טוו	- VIAD IAV	TOTIAL OF	Well A	API No.			
Operator Earl R. Bruno		30-005-20063										
Address P.O. Box 590 M	lidland.	Texa	s 7	970	02							
Reason(s) for Filing (Check proper box)				-		Oth	er (Please expla	iin)				
1		Change in	Tran	asnori	ter of:	_						
New Well		Citange		Gas		-	-					
Recompletion X	Oil Casinghead	Gas \square		dens								
If change of operator give name	·1 R. Br					n Midla	nd, Texas	79702				
and address of previous operator			<u> </u>	<i>.</i>	<u>DUA_J.</u>	70 111 a Ta	iluş lenus	, , , , , , ,				
II. DESCRIPTION OF WELL	AND LEA	SE	1=					Vind.	of Lease		ease No.	
Lease Name I State A	Well No. Pool Name, Including 2 Chaveroo								Federal or Fee K-2573			
Location								0 -		Fact.	Line	
Unit Letter B	_ : <u>66</u>	<u>U</u>	_ Fee	t Fro	m The NO	rtn_Lin	ne and198	<u>U</u> Fe	et From the _	<u> </u>	Line	
Section 6 Townshi	_P 8 \$0	uth_	Ran	nge	33 E	ast ,N	MPM, Cha	ves			County	
III. DESIGNATION OF TRAN	SPORTE	OF O	IL A	ANI	NATU	RAL GAS				- for the base		
Name of Authorized Transporter of Oil or Condensate							Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183					
Permian							Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas						P.O. Box 300, Tulsa, OK 74102						
							Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. 8		Rge. 33	Yes	.,	:	tember 1	966		
If this production is commingled with that	from any other						ber:					
IV. COMPLETION DATA	•								, 			
Designate Type of Completion	- (X)	Oil Well		G	as Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	. Ready to	o Pro	d.		Total Depth	. 	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formati						Top Oil/Gas Pay			Tubing Depth			
Elevations (DP, ARD, RI, OR, Elev		Traine of Freedom 1								Depth Casing Shoe		
Perforations										, one		
TUBING, CASING AND						CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	Onome a recomposition											
	 											
						ļ		. —	ļ			
	700	1100	ADI	10		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	LLUW	ADL	ur.	il and mus	i he equal to o	r exceed top all	owable for thi	is depth or be j	for full 24 hou	vs.)	
	Date of Tes		0) 10	da o	4 4/44 //100	Producing N	lethod (Flow, pr	ump, gas lift, i	etc.)			
Date First New Oil Run To Tank Date of Test									T ==			
Length of Test	Tubing Pres	Tubing Pressure					sure		Choke Size			
	O'l Phie					Water - Bbl	 S.		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.							_ 				
GAS WELL									10	onderes:		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
									1			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLI	AN	CE			ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is tricand complete to the best of my knowledge and belief.							JAN 27 1993					
is trate and complete to the best of my	PHOMISTING ST	ra venei.				Dat	e Approve		()			
Kanda Bruns							orig. Signed by					
Circly Thirt						∥ By_		Geologia				
Signature () Randy Bruno		Pro	d.	Mgr				FIGURE	≔ į	·		
Printed Name		915/6	Tit	lle		Title	∍	.				
1/25/93			lepho			1						
Date		161	chin	14 تس	~.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.