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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
K-2573

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name I State A	
2. Name of Operator Southern Petroleum Exploration, Inc.				9. Well No. 2	
3. Address of Operator Box 1434, Roswell, New Mexico				10. Field and Pool, or Wildcat Chaveroo - San Andres	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM				12. County Chaves	
15. Date Spudded 4-27-67	16. Date T.D. Reached 5-5-67	17. Date Compl. (Ready to Prod.) 5-10-67	18. Elevations (DF, RKB, RT, GR, etc.) 4454 GR	19. Elev. Casinghead 4455	
20. Total Depth 4450	21. Plug Back T.D. 4424	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 0-4450	Cable Tools None	
24. Producing Interval(s), of this completion -- Top, Bottom, Name 4189 - 4351 San Andres				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterolog & Microlaterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24#	DEPTH SET 335'	HOLE SIZE 12-1/4"	CEMENTING RECORD 200 sz. 50-50 Posmix	AMOUNT PULLED None
4-1/2"	10.50#	4450'	7-7/8"	350 sz. Incor Pos	None
29. LINER RECORD					
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET None
30. TUBING RECORD					
SIZE 2"	DEPTH SET 4400'	PACKER SET None			
31. Perforation Record (Interval, size and number) Perf. 11 - .46" burrless holes as follows: 4189, 4213, 4243, 4284, 4292, 4300, 4305, 4311, 4316, 4326, 4351			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL 4189-4351	AMOUNT AND KIND MATERIAL USED A w/2000 gals. 15% HCL acid. Reacidized w/2000 gals. 15% HCL acid. Frac w/25,000 gals. lse. crude & 25,00# sd.	
33. PRODUCTION					
Date First Production 5-10-67	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping - 2-1/4 x 1-1/2 x 12' H&F				Well Status (Prod. or Shut-in) Pumping
Date of Test 5-22-67	Hours Tested 24	Choke Size None	Prod'n. For Test Period 57	Oil -- Bbl. 79.8	Gas -- MCF 20
Flow Tubing Press. None	Casing Pressure 200#	Calculated 24-Hour Rate 57	Oil -- Bbl. 79.8	Gas -- MCF 20	Water -- Bbl. 25
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By B. D. Singletary
35. List of Attachments Gamma Ray, Sonic, Laterolog & Microlaterolog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED B.L. Shick			TITLE District Land Manager		DATE 5-22-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1005.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizte
T. McKee	T. Base Greenhorn	T. Granite
T. Ellensburg	T. Dakota	T. Morrison
T. Gr. Wash	T. Toddlito	T. Entrada
T. Delaware Sand	T. Bone Springs	T. Wingate
T. Drinkard	T. Tubb	T. Granite
T. Abo	T. Binebry	T. Gr. Wash
T. Wolfcamp	T. Cisco (Bough C)	T. Penn.
T. Penn.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand Calache & Red Bed				
350	1895	1565	Red Shale & Sand				
1895	2065	170	Anhydrite & Shale				
2065	2225	160	Anhydrite & Salt				
2225	2330	105	Anhydrite, Shale, Salt				
2330	2425	95	Red Sand & Shale				
2425	3000	575	Anhydrite Red Sand & Shale				
3000	3297	297	Red Sand, Shale, Anhy.				
3297	3490	193	Anhydrite Red Sand & Shale				
3490	4450	960	Dolomite & Shale				