

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
N.M. 025576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
N.M. "X" Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Chaveroo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
10 - 8 S. - 33 E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter H, 1980' from the North line and 660' from the
East line, Section 11, Township 8-S, Range 33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3622 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRM - Load hole with lease brine
2. Pull rods, pump and 2-3/8" tubing
3. Run 2-3/8" tubing and spot 15 sx cement plug in 4-1/2" csg across perfs. 4340-4357
4. Locate free point, shoot and pull 4-1/2" casing (est 300') 100 3670'
5. Spot 50 sx cement plug across 4-1/2" casing stub into open hole
6. Spot 80 sx cement plug from 2400' to 2300' in open hole
7. Spot 50 sx cement plug from 2010' to 1950'
8. Spot 35 sx cement plug from 401' to 300' across 3-5/8" casing seat
9. Spot 10 sx cement plug at surface. Weld cap on 3-5/8", install permanent marker

Use Class "H" Cement, mud laden fluid between plugs

Additional Information on Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Price

TITLE Engineer

DATE 7-31-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1967-O-685229
847-485

This well is no longer economical to produce

Present productive zone: San Andres, Top 3577

Well produces below the economic limit.

Other formation tops: Yates 2364
Green 3076