NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED LAND OFFICE TRANSPORTER GAS CORRECTED REPORT OCT 1 1:337 OPERATOR PROBATION OFFICE SUN BLA CO. - DX DIVISION ARTESIA, OFFICE Sunray DX Oil Company OCTOBER 25. 1968 Address 7886 Mallas 75ZZ P. O. Box 1416 - Roswell, New Mexico Reason(s) for filing (Check proper box) EFFECTIVE 4-1-70 Change in Transporter of: SUN OIL COMPANY - DX DIVISION Recompletion \mathbf{X} Oil Dry Gas Change in Ownership Condensate NAME CHANGED TO Casinghead Gas SUN OIL COMPANY, If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease New Mexico "X" Federal State, Federal or Fee 2 Chaveroo San Andres Federal 1980 North Feet From The Feet From The 10 8S 33E , NMPM, Chaves Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company P. O. Box 900 - Dallas, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.ge. Is gas actually connected? When Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 10 8S ! 33E Α No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plua Back Workover

Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Oil - Bbla. Water - Bble. Gas - MCF Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Hastings /(Signature)
District Engineer (Title) 10-10-67

(Date)

OIL CONSERVATION COMMISSION

Lease No.

025576

County

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SUNRAY DX OIL CO. RECEIVED

OCT 1 2 1967

ROSWELL, N. M.