District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

District III

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

District IV		
2040 South Pacheco	Sante Fe	NM 87505

148869 Sierra Blanca Operating Company

1000 Rio Bra	zos Rd., Aztec,	NM 87410		Sant	a Fe, NM	87505				5 Copies	
<u>District IV</u> 2040 South F	² acheco, Sante i	Fe, NM 87505			·					Amended Repor	
l	R	EQUEST	FOR ALLO	WABLE A	ND AUTHO	RIZATION	TO TRANS	PORT			
			1 Operator Name	and Address		j.e			D Numbe	if .	
	UHC New Mexico Corporation P.O. Box 1956				1.8			P3718			
								3 Reason for Filing Code			
	Cleburne, 4 API Number	eburne, Texas 76033			5 Pool Name			EFFECTIVE 06/01/99			
30 - 0	- 0 05-20065			Cato San Andres				6 Pool Code 10540			
7 Property Code 7 レロータ			8 Property Name				9 Well Number				
 II.	Surface Location			Cato San Andres Unit			36				
Ul or Lot No.	Section	Township	Range	Lot Id	Feet from the	North/South Line	Feet from the	East/West Lin	ne ICa	ounty	
E	09	88	30E		1980	North	660	West		Chaves	
UI or Lot No.	1 Bottom Ho	DIE Location	Range	Lot id	Feet from the	North (Court I I -	F				
				250.10	, cer nous tile	North/South Line	reet from the	East/West Lir	ie Co	ounty	
12 Lse Code	13 Producing Me		14 Gas Connection	on Date	15 C-129 Permit I	Number	16 C-129 Effective	Date 17 C-129 Expiration Date		iration Date	
III. 18 Transporter C	Oil and Ga	s Transpo							**		
02044		Scurlock P		nsporter Name and	······································		20 POD	<u> </u>		STR Location and Desc	
P.O. Box 46		648, Housto	ermian Corporation 2807552 348, Houston, Texas 77210			2807543	O H-14-8S-30E State H Tk Bty				
020759 Shoreham Pipeline Company			mpany	2807553 2812545			G , H-17-8S-30E				
333 Clay Street, Suite 4010, Hous				on, Texas 77002			State H Gas Meter				
			· · · · · · · · · · · · · · · · · · ·					77			
1	r ser	a								· · · · · · · · · · · · · · · · · · ·	
v.	Produced	Water		<u></u>	· · · · · · · · · · · · · · · · · · ·			375			
23 PO	_	7		· · · · · · · · · · · · · · · · · · ·	24 POD ULSTR L	ocation and Descrip	tion		···	~	
_2807554 √.		letion Data		H-17-8S-30	DE	State H Wtr	Mtr	······································			
25 Spud Dat		26 Ready Date		27 TC	<u> </u>	28 PBTD		bo D	· · · · · ·		
					20.5.5			29 Perforations		30 DHC,MC	
31 Hole Size		32 Gasing & Tubing Size		Bize	33 Depth Set			34 Sacke Cement			
						·					
				····							
·			······································		<u> </u>						
/ 1.	Well Test E) Data			J						
5 Date New Oil		36 Gas Delivery D	ate	37 Test Date		38 Test Length		39 Tbg Pressu	re 40	Csg Pressure	
1 Choke Size		42 Oil		43 Water		44.0					
				TO Trace!		44 Gas		45 AOF	46	Test Method	
	that the rules of the					OIL CONS	ERVATION	DIVISION	 J		
Misarnie 7	n given above is true	and complete to th	e best of my knowle	dge and belief.	Approved By:	RIGINAL SI	GNED BY				
rinted Name:	Toby Gilley	0			Title:	GARY V	EP. II				
itie: ate:	Agent	D			Approval Da	D 9		·			
	9/7/99	Phone:	(817) 477-5								
B If this is a char	ngs of operator fill i	n the OGRID dumb	<i>[]</i>	-	•						
<u> </u>	Previous Operator	Signature		Clyde Liley Printed Name			President	· · · · · · · · · · · · · · · · · · ·			

