NO. OF COPIES RECEIVED		~					
DISTRIBUTION		- CONSERVATION COMMISSION					
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.						
FILE	AND Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	Ale march S				
LAND OFFICE		HAY 3 TU 23 M					
TRANSPORTER OIL							
GAS OPERATOR							
PRORATION OFFICE		SURVEYS- BACK SI	\				
Operator		SURVEYS- BACK SI	DE				
PAN AMERICAN PETROLEUN	CORPORATION		•				
Address							
BOX 68, HOBBS, N. M. 882	40						
Reason(s) for filing (Check proper l	box j	Other (Plana and in the					
New Well	Change in Transporter of:	TENDO ADI	EQUEST AUTHORITY Y COMMINGLE DROD. W/ Y F, CROSAY G LEDSES.				
Recompletion	Oil Dry	Gas CROSBY, CROSE	Y ELCROSAVE LODO				
Change in Ownership		densate ALL COMMON 7	HRUDUNH FORMAL APPLICA				
		BEING SUBATI	TEN				
If change of ownership give name and address of previous owner		NEW BATTERY	TO BE - CATO STORAGE SYST -				
and address of previous owner	· · · · · · · · · · · · · · · · · · ·	EFF- 4-1-67.					
DESCRIPTION OF WELL AN	DLEASE						
Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.				
CROSBY H	I CATO SA	in ind, State, Fed	ieral or Fee Jee				
Location							
Unit Letter E : 19	80 Feet From The NORTH L	line and 660 Feet Fro	om The WEST				
	cert tom the / yok //7 L	ane and Feet Fro	om The MCS				
Line of Section 9 7	Township 8-5 Range	30-E , NMPM, QU	AUES County				
		<u> </u>	FIDE S County				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	as					
Name of Authorized Transporter of C	or Condensate	Address (Give address to which an	proved copy of this form is to be sent)				
SCURLOCK ON (6 (TRUCKS)	All Min America	Binne A?				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	A 6-06 ///DIAND /EXAS proved copy of this form is to be sent)				
			proved copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When				
give location of tanks.	G 17 8 30						
this production is commingled a							
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:					
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complet	ion $-(X)$ X		Sand Hes V. Ditt. Res.V.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-25-67	5.5-67	3350	3222				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4047 R.D.B.	SAN ANDRES	3/00	3300				
Perforations			Depth Casing Shoe				
<u> 3100-60' 3260</u>	0-94 ul/215PIE		3350				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12/4	85/0	476	300				
7 7/8	4 1/2."	3350	600				
· · · ·			600				
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	the second of secolar the second second					
IL WELL	able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allow-				
ate First New Oil Run To Tanks	Date of Test	Producing Method, (Flow, pump, gas	lift, etc.)				
5-5-67	5-9-67	Flour	• •				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size				
	200	0					
ctual Prod. During Test	Oil-Bhls.	Water-Bbls.	10/64 Gas-MCF				
172	165	7					
		L (NA				
AS WELL							
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
J.			areast of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
•••	-						
ERTIFICATE OF COMPLIAN	CE	011 0011077					
		UIL CONSERV	ATION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation		APPBOVED 19					
commission have been complied with and that the information given		, 19					
oove is true and complete to the best of my knowledge and belief.		BY					
3-NBOCC-12 (
I-NSW		TITLE					
1-WE7 · (This form is to be filed in compliance with RULE 1104.					
		If this is a request for allo	In is form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
1- LE (Signature) APEA SUBERING		well, this form must be accomp	nied by a tabulation of the deviation				
AREA SUPERINTENDENT		tests taken on the well in acco	rdance with RULE 111.				
1-12Ry (Tille) 5-9-67 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
				•		Separate Forms C-104 mus	it be filed for each pool in multiply
						completed wells.	

	DEGREES
DEPTIT	DFF
250 997 1447 2018	=>4 1 - 1 ³ /4
2454 2822	1 /J 3/J
3099	/ -
3339	1 3/4

The above are true to the best of my knowledge.

Sworn to this date, the 9th day of May, 1967 <u>Manhead</u> <u>My Commission exprises 6-18-69</u> <u>My Commission exprises 6-18-69</u> <u>Notary Auslie Sales Der Lea G. n. n.</u>