February 6,

1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	· ·	AND	Effective 1-1-65	
l	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	ΔS	
Ì	LAND OFFICE	The months of the state of the			
	TRANSPORTER OIL]	•	. •	
	GAS			·	
	OPERATOR				
1.	PRORATION OFFICE				
	Operator		•	***	
	Union Texas Petroleum Corporation Address				
	1300 Wilco Bldg. M	1300 Wilco Bldg., Midland, Texas 79701			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Change in Transporter of: To delete Permian Corp. as transporter.				
	Recompletion Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Conden	nsate]	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Crosby	10 Cato (San A	ndres) State, Federa	or Fee Fee	
	Location	Cato (San A)	nules/		
	Unit Letter C ; 1980 Feet From The West Line and 660 Feet From The North				
	Line of Section 9 To	wnship 8=S Range 30	0-E , NMPM, Chaves	County	
111.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	eed copy of this form is to be sent)	
			Box 900, Dallas, Texa		
	Mobil Pipe Line Comp	singhead Gas or Dry Gas	Address (Give address to which appro-	ped copy of this form is to be sent)	
	If well produces oil or liquids	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en	
	If well produces oil or liquids, give location of tanks. L 9 8-S 30E No				
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.	
			Trace Description	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	The state of the s				
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				·	
•.	THE DATE AND DECLESOR F	IOD AT FOUNDING TO A TOTAL OF THE STATE OF T			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top ailow-	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
V.	OIL WELL	able for this de	Producing Method (Flow, pump, gas li	(i, etc.)	
V.	OIL WELL	able for this de	epth or be for full 24 hours)		
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
V.	OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li	(i, etc.)	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choxe Size Gas-MCF	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choxe Size Gas-MCF	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate	
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate	
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT L hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Complession, have been complied	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Complession, have been complied	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Complession, have been complied	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 Compliance with RULE 1104.	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERVA APPROVED Tytle This form is to be filed in If this is a request for allowed this form must be accomps	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 Compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation	
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) (CE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Tyrle This form is to be filed in If this is a request for allowell, this form must be accompstests taken on the well in accompstests taken on the well in accomps	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 Compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation	

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.