PISTNIBULE	J.N.	L	1
SANTA FE	SANTA FE		
FILE			
U.S.G.S. ,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		•	·

NEW MEXICO OIL CONSERVATION COMMISSIO

Form C-104 Supersedes Old C-104 and C-110

FILE	KLWOEST	FUR ALLUMABLE	Effective 1-1-65
<u> </u>		AND	·
U.S.G.S. ,	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	<u>G</u> A3
LAND OFFICE		UCT : 11 13 134 1	
TRANSPORTER OIL			* •
GAS	·—		
OPERATOR			
PRORATION OFFICE			<u> </u>
Operator			
Union Texas P	etroleum Corporation	**	
Address			
1200 Wiles P1	da 3631-1 m - 70701	•	
1300 WIICO BI	dg., Midland, Texas 79701	******	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	_
New Well	Change in Transporter of:		Corp. as transporter as
Recompletion	Oil Dry G	as 🔲 well as Mobil P	ipe Line Co.
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
Crosby	10 Cato (San An	dres) State, Feder	al or Fee
Location	1 10 Odeo (Ball All	ures)	Fee
	200		
Unit Letter C ; 19	980 Feet From The West Lin	ne and 660 Feet From	The North
Line of Section 9 T	ownship 8-S Range	30-Е , ммрм,	Chaves county
		• • • • • • • • • • • • • • • • • • • •	Offices
DECIGNATION OF MINANGEO	DEED OF OUR AND MARKET		•
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C Mobil Pipe Line Compa		Address (Give address to which appro	oved copy of this form is to be sent)
I The Permian Corporati	on	Box 3119 Midland To	S - /JZZI vas - 79701
'Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 900, Dallas, Texa Box 3119, Midland, Te: Address (Give address to which appro	oved copy of this form is to be sent)
*	·		
	Unit Sec. Twp. Rge.	Is gas actually connected? (W)	nen .
If well produces oil or liquids,		is gas actually connected?	ien ·
give location of tanks.	L 9 8-S 30E	No	
If this production is commingled w	vith that from any other lease or pool,	give commingling order number	
COMPLETION DATA	mae nom any omer reade or poor,	Bive comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1.			
Perforations			Depth Casing Shoe
			Depth Gusting Choe
			<u> </u>
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
		<u> </u>	
<u> </u>		<u> </u>	1
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	a control of the cont
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I doing Pressure	Cdsing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	1	1	· ·
·			<u></u>
GAS WELL			
Actual Prod. Test-MCF/D		I Date Co. 1	
I WOUND LOOK TARE WOLVA	Length of Toot	Bbls. Condensate/MMCF	1
	Length of Test	Barat Contractor Minici	Gravity of Condensate
			Gravity of Condensate
Testing Method (pitot, back pr.)	Length of Test . Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Testing Method (pitot, back pr.)			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation	OIL CONSERVA	Choke Size
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	OIL CONSERVA	Choke Size
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	OIL CONSERVA APPROVED BY	Choke Size
. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	OIL CONSERVA APPROVED BY TITLE	Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Signature)

(Title)

(Date)

Production Clerk

October 4, 1967