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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O. C. C.  
JUN 14 11 50 AM '67

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation		3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name Crosby	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM		9. Well No. 10	
THE <u>North</u> LINE OF SEC. <u>9</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		12. County Chaves		10. Field and Pool, or Wildcat Cato (San Andres)	
15. Date Spudded 4-29-1967	16. Date T.D. Reached 5-5-1967	17. Date Compl. (Ready to Prod.) 6-3-1967	18. Elevations (DF, RKB, RT, GR, etc.) 4040 GL	19. Elev. Casinghead 4038	
20. Total Depth 3500	21. Plug Back T.D. 3315	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3500	24. Producing Interval(s), of this completion - Top, Bottom, Name 3172-3198, 3270-3290 San Andres	
26. Type Electric and Other Logs Run Gamma Ray Neutron				25. Was Directional Survey Made Yes	
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	530'	12-1/4"	300 Sacks - Cmt. Circ	
4-1/2"	9 1/2#	3494'	7-7/8"	300 Sacks - T.C.C. 2220'	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8 3280 None
31. Perforation Record (Interval, size and number) P-1 3172-3198 1 (3/8") hole per ft. 26 holes P-2 3270-3290 1 (3/8") hole per ft. 20 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3172-3198	8000 gals 15 & 28% Sequestering acid	
			3270-3290	5500 gals 15 & 28% Sequestering acid	
33. PRODUCTION					
Date First Production 6-4-1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Shut-In
Date of Test 6-5-1967	Hours Tested 12	Choke Size 20/64	Prod'n. For Test Period Oil - Bbl. 64 Gas - MCF TSTM Water - Bbl. 11	Gas - Oil Ratio	
Flow Tubing Press. 125	Casing Pressure 200	Calculated 24-Hour Rate 128	Oil - Bbl. TSTM	Water - Bbl. 22	Oil Gravity - API (Corr.) 27.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Lee Russell
35. List of Attachments C-104 & Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. M. Abbott</u>		TITLE <u>Well Tester</u>		DATE <u>6-13-1967</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1010</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1362</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2020</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2485</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530	530	Dirt, caliche, redbeds				
530	2597	2067	Redbeds, anhy				
2597	3500	903	Anhy, lime				