DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Well Tester

6-13-1967

(Title)

(Date)

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSIC	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE AND OFFICE O. C.	Supersedes Old C-104 and C-110		
	FILE		AND HOUBS OFFICE D. C	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT, OIL, AND NATUE AL.	*3A3		
	LAND OFFICE		9. WY OS II PI HAP	7		
	TRANSPORTER GAS		7 71 Q			
	OPERATOR					
I.	PRORATION OFFICE					
	Operator Towns Dotmol	our Comparation				
	Union Texas Petrole	eum Corporation				
	1300 Wilco Building	g, Midland, Texas 79701				
	Reason(s) for filing (Check proper box	;)	Other (Please explain)			
New Well X Change in Transporter of:						
	Recompletion	Oil Dry Go	as L			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE		No.		
	Lease Name	Well No. Pool Name, Including F				
	Crosby	10 Cato (San And	ares) blate, reac	ree ree		
	Location	00	660	No set b		
	Unit Letter C; 19	80 Feet From The West Lin	ne and 000 Feet From	n The North		
	Line of Section 9 To	wnship 8-S Range	30-Е , ммрм, Ch a	ves County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	roved conv of this form is to be sent)		
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corpor		Box 3119, Midland, Address (Give address to which app	roved copy of this form is to be sent)		
	None					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Yhen		
	give location of tanks.	L 9 8-S 30-E	No			
	If this production is commingled w.	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completi		X	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4-29-1967	6-3-1967	. 3500	3315		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4040 GL	San Andres	2485	3280 Depth Casing Shoe		
	Perforations	2270 2200 20 Holos				
	3172-3198 26 Holes 3270-3290 20 Holes 3494 3494 3494					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	530'	300 sks-Cement circ.		
	7-7/8"	4-1/2"	34941	300 sks-T.C. @ 2220'		
		2-3/8"	3280			
		<u> </u>	<u> </u>			
V.	. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	6-4-1967	6-5-1967	Flow			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	12 hrs.	125	Water-Bbls.	20/64 Gas-MCF		
	Actual Prod. During Test 75 bb1s	Oil-Bbls.	11	TSTM		
	73 0018					
	GAS WELL	•				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(A 7 (A) (C) (A) (C) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A		
VI	VI. CERTIFICATE OF COMPLIANCE			VATION COMMISSION		
			AFFROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
	above is true and complete to the	he best of my knowledge and belief.	BY			
			TITLE	<u> </u>		
			This form is to be filed i	in compliance with RULE 1104.		
	まっか. し	Whats	TE abin to a convent for at	towable for a nawly drilled or deepened		
(Signature)				panied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply