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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 15 7 59 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Crosby	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas		9. Well No. 10	
4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE, SECTION 9 TOWNSHIP 8S RANGE 30 E NMPM.		10. Field and Pool, or Wildcat Cato (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 4040GL		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 2:30 p.m. 4-29-67

4-29-67 TD 535' Set 8-5/8" OD 20# new casing at 530' and cmt'd w/300 sx. Cmt circ. WOC 24 hrs. Tested 8-5/8" casing to 1000# for 30 mins. Tested Okay.

Reached TD 3500' 5-4-67

5-4-67 TD 3500' Set 4-1/2" OD 9.5# new casing at 3494' and cmt'd w/300 sx. Top of cmt outside of 4-1/2" casing at 2220' by T.S. WOC 24 hrs. Tested 4-1/2" casing to 1000# for 30 mins. Tested Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Office Supervisor DATE 5-12-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: