

COUNTY	CHAVES	FIELD	Cato	STATE	NM
OPR	UNION TEXAS PETROLEUM CORP.			MAP	
	10 Crosby				
	Sec. 9, T-8-S, R-30-E			CO-ORD	
	660' FNL, 1980' FWL of Sec.			30-005-20066	
	Spd 4-29-67			CLASS	E
	Cmp 6-4-67			FORMATION	DATUM
CSG & SX - TUBING				FORMATION	DATUM
8 5/8" 530' 300					
4 1/2" 3494' 300					
LOGS EL GR RA IND HC A					
	TD 3500; PED 3315'				

IP SA Perfs 3172-3290' Flwd 129 BOPD + 22 BW. Pot. Based on 12 hr test of 64 BO + 11 BW thru 20/64" chk., TP 125#, gravity 27.

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CONT. Ard Drilg. Co. PROP DEPTH 3700' TYPE RT
DATE

F.R. 5-4-67
PD 3700' - SA
Contr. - Ard
5-9-67 TD 3500', PBD 3494', prep Acid.
Perf 3349-61', 3368-80' W/1 SPF
5-15-67 TD 3500', PED 3494', TOP
Acid (3349-80') 3000 gals.
Swbd 28 BO + 41 BW in 24 hrs (3349-80')
Perf 3328-42' W/1 SPF
Acid (3328-42') 2000 gals.
Pmpd 19 BO + 75 BW (3328-42')
5-23-67 TD 3500', PBD 3494', WOC on sqz.
Pmpd 2 BO + 96 BW in 24 hrs (3328-42')
Sqzd 3328-80' W/100 ex.

5-29-67 TD 3500', PRD 3315', swtg.
Perf 3270-90' W/1 SPF
Acid (3270-90') 2500 gals (15%)
Swbd 25 80 + 25 RAW in 15 hrs (3270-90')
Acid (3270-90') 3000 gals (25%)
Swbd 3-4 BF Per Hr (90% oil) 3270-90'
Perf 3172-98' W/1 SPF
Acid (3172-98') 3000 gals (15%)
Swbd 32 80 + 12 BAW in 8 hrs (3172-98')
6-6-67 TD 3500', PRD 3315', prep swab (3172-3290')
Acid (3172-98') 5000 gals (28%)
Flwd 94 BF (15% AW) in 24 hrs (3172-98')
6-13-67 TD 3500', PRD 3315', WO Pot.
Flwd 64 80 + 11 BW in 12 hrs (3172-3290')

6-19-67 TD 3500', PRD 3315', COMPLETE.
LOG TOPS: Anhydrite 1010', Yates 1362',
Queen 2020', San Andres 2485'.