		· .		
		_		
DISTRIBUTION	4			
SANTA FE	1	ONSERVATION COMMISSIG	Form C=104 Supersciles Old C=104 and C=1	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER OIL			i,	
GAS				
OPERATOR	 			
PRORATION OFFICE				
Sinclair VII &	HR. QULCORPORATION			
Address P. 0. Box 1920,	Hobbs, New Mexico 88240	0		
Reason(s) for filing (Check proper box,		Other (Please explain)	······································	
New Well	Change in Transporter of:		the two oil transporters.	
Recompletion	Oil Dry Gas Casinghead Gas Conden			
Change in Ownership				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	TEASE			
Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lense	
L. C. Harris	l Cato	San Andres	State, Federal or Fee F80	
Location		1080	South	
Unit Letter; 6	60 Feet From The East Line	e and <u>1900</u> Feet From	h The	
Line of Section 15 Tox	wnship 8-S Bange 3	0-Е , ммрм,	Chaves County	
		······································		
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>		
Name of Authorized Transporter of Off	🔀 or Condensate 🗔	Address (Give address to which app	roved copy of this form is to be cent)	
Mobil Pipe Line Compar	л <u>у</u>	Box 900, Dallas, Texa	s (Attn: Mr. Don Kennedy	
Name of Authorized Transporter of Car	singhead Gas 🔏 🛛 or Dry Gas 🔄	Address (Give duaress to which upp)	over copy of this form is to be sent	
None	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen	
if well produces oil or liquids, give location of tanks.	P 15 85 30E	No		
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · ·	ning comming ling order number		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
0 /1 .				
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·		
			I	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top alle	
OIL WELL	able for this de	pen or be for juit 24 hours		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)	
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
	•			
Actual Proa. During Test	Oll-Bbis.	Water - Bbls.	Gan-MCF	
L				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod est - MCr/D	Lander of Land			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION	
			An 5 1968 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
		fr	CALES	
			ELECH1	
		TITLE DIG		
FARS		This form is to be filed i	n compliance with RULE 1104.	
Laut tetan		"I wall this form must he accom	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature)		i tests taken on the well in ac	cordance with RULE 111.	
Superintendent (Tule)		All sections of this form	All sections of this form must be filled out completely for allow	
January 3, 1		able on new and recompleted wells.		
)ate)	well name or number, or transp	orter, or other such change of condition	
		Separate Forma C-104 must be filed for each pool in multipl		

cc: Regional Office

completed wells.

