

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: CCC, Artesia
cc: Regional Office
cc: Tenneco Oil Co.
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
----------------------------	--------------------------------	---

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name L. C. Harris
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 8S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Undesignated San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforate, acidize & complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-12-67 Ran logs. Ran 4-1/2"OD 9.5# J-55 casing set @ 3695' and cemented w/150 sks., Class C, 1/4# Flo Sol, 5# Salt per. sk., 5/10 - 1% D-30 FR Slurry Wt. 12.2# and 200 sks. Class C, 4% Gell, 1/4# Flo Sol plus 5# salt per. sk. slurry wt. 13.8#. WOC 24 hrs. Temperature survey indicated cement @ 2200' from surface.
- 5-13-67 Pressure tested casing to 1000# for 30 mins., tested O.K. Perforated 14 holes, 3/8" to jets, 2 shots/ft. @ 3479, 81, 83, 85, 99, 3513, 15'.
- 5-14-67
- 5-15-67 Spotted acid over San Andres perms. 3479-3515' and acidized w/2000 gals. 28% in 4 stages. Max. Press. 3900#, Min. 3000#, avg inj. 3200# @ 5.2 BPM. ISIP 2200#, 10" SIP 1100#. First new oil recovered on 5-16-67.
- 5-16-67 Acidized San Andres perms. 3479-3515' w/5000 gals. 28% (NE), (LST) acid in 2 stages Max. Press. 2800#, Min. 2600# @ avg. rate of 8.6 BPM. ISIP 1900#, 15" SIP 800#.
- 5-17-67 On 6 hr. potential test ending 5-17-67 flowed San Andres perms. 51 BNO, 25.2 degree gvty, no water, Gas TSTM on 24/64" choke, tbg press. 75#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-18-67

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

