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Form C-105
Revised 1-1-65

NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 26 7 54 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNIT LETTER C LOCATE 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM
THE WEST LINE OF SEC. 11 TWP. 8-S RGE. 30-E NMPM
15. Date Spudded 5-4-67 16. Date T.D. Reached 5-11-67 17. Date Compl. (Ready to Prod.) 5-16-67 18. Elevations (DF, RKB, RT, GR, etc.) 4141 RD.B 19. Elev. Casinghead _____
20. Total Depth 3532 21. Plug Back T.D. 3508' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 3383-5477 San Andres 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run _____ 27. Was Well Cor'd No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>461'</u>	<u>12 1/4"</u>	<u>300</u>	
<u>4 1/2</u>	<u>9.5 #</u>	<u>3532'</u>	<u>7 7/8"</u>	<u>600</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<u>2 3/8</u>		

31. Perforation Record (Interval, size and number)
3383-92, 3403-26, 54-77 w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3383-3477 AMOUNT AND KIND MATERIAL USED 6000 gal 28lb acid

33. PRODUCTION
Date First Production 5-17-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Swab Well Status (Prod. or Shut-in) Producing
Date of Test 5-17-67 Hours Tested 15 Choke Size open Prod'n. For Test Period 120 Oil - Bbl. NA Gas - MCF NA Water - Bbl. 20Rkw Gas - Oil Ratio NA
Flow Tubing Press. 150 Casing Pressure 500 Calculated 24-Hour Rate 192 Oil - Bbl. NA Gas - MCF NA Water - Bbl. 32 Oil Gravity - API (Corr.) 25.2°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
+ 2-NMCC-N
1-NSU
1-10090
1-RK4

TITLE _____

DATE 5-19-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Balt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1570	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2208	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2690	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1861	1861	Red Ber				
1861	2348	487	Anky, Salt				
2348	2660	312	Anky				
2660	2905	245	Anky, Shale				
2905	2962	57	Anky				
2962	3532 (70)	570	Lime				