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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
N.M. OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name BASKETT "B"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat CATO San Anares
15. Elevation (Show whether DF, RT, GR, etc.) 4141' R.D. B.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 170A

TD-3532. On 5-12-67, 4 1/2" OD 9.5" J-55 casing was set @ 3532' w/ 300 # 12% Gel Incon + 300 # neat Incon. Tested casing w/ 2000 psi for 30 min. Test O.K. After 740C appx 52 hours, perforated intervals 3383-92, 3403-26, 5477 w/ 2 1/2" SPR. Acidized w/ 6000 gal 28%. Evaluated.

PT. Swab + flow 120 BO x 20 BLW in 15 hours. CPF 500, TPF -150. GOR. NA. 25.2° Cgr.

TD-8532 comp. 5/17/67

PAD-8508

TPAY-3383

PERFS: 3383-5477 selectively

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. E. Taboy TITLE AREA SUPERINTENDENT DATE 5-19-67

APPROVED BY
1-NSW
1-SUSP
1-PRY
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL
SIGNED
DATE