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-	SANTA FE		FOR ALLOWABLE OF O.C.	Supersedes Old C-104 and C-110
-	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	nspóbet þil And natural g	AS
	LAND OFFICE	ACTIONIZATION TO TWO	11.63. 114. PA	
	TRANSPORTER OIL GAS			
-	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Sinclair Oil & Gas Company			
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Woll Change in Transporter of:  Additional oil transporter.			
1	Recompletion	Oil Dry Gas	一 <b>严</b> l	
ļ	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE			
***	Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
	L. C. Harris	2 Cato	San Andres	State, Federal or Fee Fee
	Location	•		
	Unit Letter A ; 660	Feet From The North Line	e and 660 Feet From T	he East
	Line of Section 22 Tow	nship 8S Range	30E , NMPM,	Chaves County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Box 900, Dallas, Texas	(Attn: Mr. Don Kennedy)
	Mobil Pipe Line Compar		TOWN DOCKS MAD OFFE WATER	• 79701
	None  The Permian Corner of Casime head Gas X or Dry Gas Address (Live address to which approved copy of this form is to be sent)  None			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ·
	give location of tanks.	P 15 8S 30E	<u> </u>	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
•••	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
٠.	Oll, WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)	(i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	reading memor (burn) ages but)	,		
VI.	. CERTIFICATE OF COMPLIANCE		UIL CONSERVATION COMMISSION	
		And the second s	APPROVED	, 19
	Commission have been complied to	regulations of the Oil Conservation with and that the information given		
	above is true and complete to the	best of my knowledge and belief	01-	

(Signature)

Superintendent

(Title)
September 13, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.