		-	
NO. OF COPIES RECEIVED		0.1000014710110010010	Form C-104
DISTRIBUTION	DECLIEST FOR ALLOWARIES  Supersedes Old C-104 and C-1		
ANTA FE	REQUEST	AND	Effective 1-1-65
1.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	<u>A</u> S
AND OFFICE	Orig& Acc: OCC, Hobbs	AUG   1 9 19 AM '6	7
RANSPORTER	cc: Regional Of:		
GAS	SESSESSES	1100	
PERATOR	cc: file		
PRORATION OFFICE			
SINCLAIR OIL & (	GAS COMPANY		
P. O. Box 1920,	Hobbs, New Mexico 882		
Reason(s) for filing (Check proper box)	Character of	Other (Please explain)	
(ew We!I	Change in Transporter of: Oil Dry Ga:	change in Transp	orter effective 8-11-67
Recompletion	Casinghead Gas Conden		
hange in Ownership			
change of ownership give name nd address of previous owner			
	FACE		
ESCRIPTION OF WELL AND L	Lease No.   Wett No.   Foot Nat	me, Including Formation	Kind of Lease State, Federal or Fee Fee
L. C. HARRIS	2 Cat	o - San Andres	ree
Location A 660	North	ne and 660 Feet From	<sub>The</sub> East
Unit Letter A ; 600	Feet From The North Lin	ne and reet from	
Line of Section 22 Town	aship 85 Range	30E , NMPM,	Thaves Count
Line of Section 22 Town	iomp 00		
Mobil Pipe Line Company Name of Authorized Transporter of Cash None	Inghead Gas 🔲 or Dry Gas 🗔	Dallas, Texas (Attr Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 15 8S 30E	Is gas actually connected? Wh	en
f this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Re
Designate Type of Completion	Q11 o	New west	
<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compiler (Compiler)		·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Perforations	TUBING, CASING, AN	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	
		ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load of	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL. WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this c	OD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load of	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this c	OD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL. WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this case)	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this case)	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this continue of Test  Tubing Pressure  Oil-Bbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top as lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of able for this of able for this continue of Test)  Tubing Pressure  Oil-Bbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top at lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this continue of Test  Tubing Pressure  Oil-Bbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top at lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of able f	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of able f	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE  Test must be able for this of the Cil-Bbls.  Length of Test  Tubing Pressure  CE  Tubing Pressure	Approved  OEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top a  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)
Superintendent

8-9-67

(Title)

(Date)