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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig&2cc: OCC Hobbs
cc: Regional Office
cc: Tenneco Oil Co.
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
L. C. HARRIS
9. Well No.
2

2. Name of Operator
Sinclair Oil & Gas Company
3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Undesignated - San Andres

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East
THE East LINE OR SEC. 22 TWP. 8S RGE. 30E NMPM

12. County
Chaves

15. Date Spudded 5-13-67
16. Date T.D. Reached 5-19-67
17. Date Compl. (Ready to Prod.) 5-23-67
18. Elevations (DF, RKB, RT, GR, etc.) 4166'

19. Elev. Casinghead

20. Total Depth 3700'
21. Plug Back T.D. 3655'
22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools 0-3700'
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3496-3519 and 3552-69' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Micro lateral, lateral & Gamma-Neutron Logs.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"OD	24#	450'	12-1/4"	300	-
4-1/2"OD	9.5#	3696'	7-7/8"	350	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"OD	3562'	3562'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3496-3500-04-06-09-11-15-17-19' and 3552-55-58-60-62-64-68-69' w/3/8" holes., 34 total number.	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3496-3569' 10,000 gals. 28% N.E. Acid

33. PRODUCTION

Date First Production 5-23-67
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.
Date of Test 5-24-67
Hours Tested 10
Choke Size 1/2"
Prod'n. For Test Period
Oil - Bbl. 76
Gas - MCF 46
Water - Bbl. 33
Gas - Oil Ratio 610:1
Flow Tubing Press. 100#
Casing Pressure Pkr.
Calculated 24-Hour Rate
Oil - Bbl. 182
Gas - MCF 111
Water - Bbl. 79
Oil Gravity - API (Corr.) 25.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - To be sold when permanent tank bttty is set.
Test Witnessed By
C. E. Butler

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-24-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1598'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2760'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Surface & Red Bed				
450	2625	2175	Salt and Anhydrite				
2625	3421	796	Dolomite and Anhydrite				
3421	3700	279	Dolomite				
	3700'	TD					