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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUIEST FOR ALLOWARING SOLETINE & Supersedes Old C-104 and C-110			
FILE	AND REGULST FOR ALEOWALLESS OF FILE O. C. C. Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIN AND NATUR	ALGASET	
LAND OFFICE	Orig&3cc: OCC Hobbs			
IRANSPORTER OIL	cc: Regional Of			
GAS	cc: Tenneco Cil	Co.		
PRORATION OFFICE	cc: file			
Operator	2.0			
Sinclair Oil 6	Gas Company			-
	O, Hobbs, New Mexico 8821	4 0		
Reason(s) for filing (Check proper bo	ix)	Other (Please explain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	= 1		
Change in Ownership	Casinghead Gas Conder	asdte		
If change of ownership give name and address of previous owner				
	_			
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Na	me, Including Formation Cate San	Wind of Lease	
L. C. HARRIS	2 Under	signated - San Andre	S Ext State, Federal or Fee Fee	
Location		R-3280		
Unit Letteri	660 Feet From The North Lin	se and 660 Feet	From The <u>Last</u>	_
Line of Section 22	ownship ES Range	30E , NMPM,	Chaves Count	у
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of C Scurlock Cil Company		:		
Name of Authorized Transporter of C	-	Address (Give address to which	ldg., Midland, Texas 79701 approved copy of this form is to be sent)	
None				
	Unit Sec. Twp. P.ge.	Is gas actually connected?	when To be connected when	
If well produces oil or liquids, give location of tanks.	A 22 85 30E	No	permanent Btty is set.	
If this production is commingled	with that from any other lease or pool,	give commingling order number	r:	_
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	oen Plug Back Same Resty. Diff. Res	s'ν.
Designate Type of Comple	tion - (X) (X)	(X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-13-67	5-23-67	37001	36551	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth 3562*	
	San Andres		Depth Casing Shoe	
Perforations 31.96-3500-01-06-09	-11-15-17-19' and 3552-55.	-58-60-62-64-68-691	36961	
J470-J,00-04-00-09		D CEMENTING RECORD		
UOL E 017E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"CD	450	300	
7-7/8"	4-1/2"CD	36961	350	
	2-3/8"CD	35621		
	TOD ALLOWADIE (Total	ofter recovery of total values of l.	oad oil and must be equal to or exceed top al	lou
TEST DATA AND REQUEST OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas tift, etc.,	
5-23-67	5-24-67	Flow	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure Pkr	1/2"	
10 hrs.	Oil-Bbis.	Water-Bbis.	Gas - MCF	
Actual Prod. During Test	76	33	610:1	

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

1

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superint end ent (Title) 5-24-67

(Date)

OIL	CONSERVATION	COMMISSION

APPROVED		, 19
ву)	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.