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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.			BLE AND AUTHOR					
Operator	10 TR/	ANSPORT OIL	L AND NATURAL G		API No.			
Kelt Oil & Gas, Inc.				Well A	CPI NO.			
Address								
P. O. Box 1493, Ros	well. NM 8820	02						
Reason(s) for Filing (Check proper box)	<del></del>		Other (Please exp	lain)				_
New Well		n Transporter of:	Former Well	Name:				
Recompletion		Dry Gas	Hodges Fe	d #1				
Change in Operator  If change of operator give name	Casinghead Gas	Condensate						
and address of previous operator		· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL	ANDIFACE							
Lease Name		Pool Name, Includ	ng Formation Kind o		of Lease No.		ease No	
Cato San Andres Unit	141	Cato San			Federal or Fee			
Location				<del></del>				_
Unit LetterL	<u>: 1980</u>	_ Feet From The	South Line and 660	· Fe	et From The	lest	Line	
- 00	0.4							
Section 23 Townshi	ip 8 South	Range 30 Eas	st , NMPM,		<u>Ch</u>	aves	County	
III. DESIGNATION OF TRAN	SPOPTED OF O	II AND NATH	DAL CAC					
Name of Authorized Transporter of Oil	or Conder	nsate	Address (Give address to w.	hich approved	conv of this form	is to be su	ent)	_
Pride Pipeline Co.			P. O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casing	ized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
OXY USA, Inc.			P. O. Box 502.	land, TX 79710				
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected?	When	13			
		8S   30E	Yes	7/	30/68			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingi	ling order number:	<del></del>				_
	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back Sa	ma Pac'u	Diff Res'v	
Designate Type of Completion	- (X)		I I I	l Deepen	Flug Back   Sa	me Kes v	i kesv	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	P.B.T.D.			-
		·						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth			
Perforations	<u> </u>							
					Depth Casing S	noe		
	TUBING	CASING AND	CEMENTING RECOR	D	<u> </u>			_
HOLE SIZE			DEPTH SET	SACKS CEMENT				
					Onto Collection			
	<del> </del>							
V. TEST DATA AND REQUES	T FOR ALLOW	ARIE		····				
<del>_</del>			be equal to or exceed top allo	owable for this	depth or he for t	full 24 hour	ec )	
Date First New Oil Run To Tank	Date of Test	,	Producing Method (Flow, pu				3.7	٦
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil Phil		Water - Bbis		Cas MCE			4
Actual Flot. During Test	Prod. During Test Oil - Bbls.		Martet - Dolg		Gas- MCF			
CACARRIA	<u> </u>				·			لـــا
GAS WELL Actual Prod. Test - MCF/D	Tt C Tr		T211 A 1					
Actual Flot. 1est - MICE/D	Length of Test		Bbls. Condensate/MMCF	;	Gravity of Cond	ensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE						_
I hereby certify that the rules and regulations of the Oil Conservation			OIL CON	ISERV <i>A</i>				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAR 0 8 1990					
A. / A.	Momieuge allu bellet.	_	Date Approve	d	MHU	<u>U 100</u>	., .	_
Mark (1. 2	YOGAN hANT	۷.			Dain C	ion - 3 t		
Signature			By	By Paul Kauts				
Mark A. Degenhart	Petrole	<u>um Engineer</u>			Geo	logist		
Printed Name 2-12-90	(505) 39	Title 98–6166	Title					_
Date		90-0100 phone No.						
		-	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.