District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

5 Copies

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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Property Code	District IV 2040 South Pacheco	, Sante Fe, NA	M 87505		•					·	Amended Report	
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