Form 3160-5

SUBMIT IN TRIF UNITED STATES

Form approved. Budget Bureau No. 1004-0135

(Formerly 9–331) DEF	PARTMENT OF THE INTE	RCHURC versalation (IR)	5. LEASE DESIGNATION 8824NMNM82050X	st 31, 1985 N AND BERIAL NO
(Do not use this form fo Use "A	NOTICES AND REPORTS or proposals to drill or to deepen or plu APPLICATION FOR PERMIT—" for such	g back to a different reservoir	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL X GAS WELL OTHER			7. UNIT AGREEMENT NAME CATO, UNIT	
2. NAME OF OPERATOR KELT OIL & GA	AS, INC.		8. FARM 62 LEASE NA	ME
3. ADDRESS OF OPERATOR 363 N SAM HOL	9. WELL NO. (Formerly: 37 BAXTER FED #4)			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT CATO - SAN ANDRES	
1980' FNL & 660' FEL (SENE) SEC 8-T8S-R30E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA	
			8-8S-30E N.	
	4039' KB	DF, RT, GR, etc.)	12. COUNTY OR PARISE CHAVES	NM
	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
	!	80886	QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING	WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	PRACTURE TREATMENT	ALTERING C	- -
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING A	ABANDONME	NT*
(Other)		(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
Perforated an RU PU 3/31/92	directionally drilled, give subsurface loc dacidized the P2 zone of POOH w/ rods, pump ar	ent details, and give pertinent dates teations and measured and true vertice of the San Andres form and the Ran GR-CCL 10	a including estimated date cal depths for all markers action. g for correlati	e of starting any s and sones perti-
4" HSC and pe	et@3200. Total plug to 5 rforated 2 SPF 3146-3196	6. Acdzd w/ 3000 gals	15% NEFE using	w/ balls.

RIH and latched RTBP, POOH. Ran the and swabbed to recover load.

Ran rods and pump 4/6/92 and hung-on. IPP: 1 BOPD + 75 MCFD + 2 BWPD. Production prior to WO averaged 1 BOPD + 30 MCFD + 1 BWPD.

18. I hereby certify that the taregoing is true and considered the signal of the signa	rrectPetroleum Engineer	DATE 4/30/92
(This space for Federal or State office use)		1 PARTIES
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE RESERVE
	*See Instructions on Reverse Side	MAY 14 1992

MAY 1 8 1992 OCD HOBBS OFFICE

RECEIVED