

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-101-1-57
Effective 1-1-58

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building, Midland, Texas

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Baxter Federal	Well No. 4	Pool Name, including Formation Cato (San Andres)	Kind of Lease State, Federal or Fee Federal NMO	Lease No. 142233
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 8 Township 8 - S Range 30 E , NMPM, Chaves Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 17	Twp. 8-S	Rge. 30-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'n.	Drill Re-
Date Spudded 6-3-67	Date Compl. Ready to Prod. 6-10-67	Total Depth 3350'		P.B.T.D. 3319'					
Elevations (DF, RKB, RT, GR, etc.) 4110' est GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2550'		Tubing Depth 3220'					
Perforations P-3 3230-3266 36 (3/8") holes		Depth Casing Shoe 3347'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		534'		300 SX.				
7"	5 1/2"		3347'		225 SX.				
	2 3/8"		3220'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-10-67	Date of Test 6-11-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hrs	Tubing Pressure 140	Casing Pressure Pkr	Choke Size 16/64
Actual Prod. During Test 252 bbls	Oil - BBls. 240	Water - BBls. 12 AW	Gas - MCF TSIN

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

August 10, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the down tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of op