

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICA
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESCRIPTION AND SERIAL NO.
R... 723378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
... Federal

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT
Chavero

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 12. STATE
... New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit letter B, 660' from North line and 1980' from the East
line, Section 14, Township 3-S, Range 13-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
1300 R.E.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☒
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Miku - Load hole with lease brine.
2. Pick up work string and run to 4400'
3. Spot 20 sx cement plug across perfs 4243-4256.
4. Locate free point, shoot and pull 5-1/2" casing test string; TDC 3540'.
5. Spot 50 sx cement plug from 80' inside 5-1/2" casing into open hole.
6. Spot 80 sx cement plug from 2400' to 2300' in open hole.
7. Spot 50 sx cement plug from 2000' to 1900' in open hole.
8. Spot 35 sx cement plug from 40' to 300' across 5-1/8" casing seat.
9. Spot 10 sx cement plug at surface. Make cap on 5-1/8", install permanent marker.

Use Class "I" cement, mud laden fluid between plugs.

Additional Information on Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Price

TITLE Engineer

DATE 7-31-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

847-485

This well is no longer economical to produce.

Present productive zone: San Andres, Top 3555

Well is presently I.A.

Other Formations:	Tops
Kustler	1972
Yates	2354
Queen	3063