ſ	NO. OF COPIES RECEIVED								
	DISTRIBUTION	, NE	CONSERVATION COMMISSION						
	SANTA FE	7 "				Form C-104 Supersedes Old C-104 and C-11			
	FILE	FOR ALLOWABLE			Effective 1-1-65				
	U.S.G.S.	AND		ATUDAL C		-			
	LAND OFFICE	- AUTHURIA	ZATION TO TRA	INSPORT OIL AND NATURAL GAS RECE!				FIVED	
CORRECTED REPORT							ı Tr	•	
	TRANSPORTER CONTROL CO							1 1007	
	OPERATOR						OCT 1 1 1957		
	PRORATION OFFICE	MAT	. Bin						
1.	Operator	JUNIAN DE CIL C.					AFTER		
	NAME CHANGED TO: Sunray DX Oil CompanySUN OIL CO. DX DIVISION							W. Challe	
	Address OCTUBER 25, 1968								
	P. Der. 1416 - Reswell: New Mexico 2556 A a 1 (2) Jet. 15221								
	Recson(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of: EFFECTIVE 4-1-70								
	Recompletion OII X Dry Gas SUN OIL COMPAGNY - DX DIVISION							SiON .	
	Change in Ownership Casinghead Gas Condensate NAME CHANGED TO								
	CUBIOU COMBANY								
	If change of ownership give name SUN OIL COMPANIL,								
11.	DESCRIPTION OF WELL AND	LEASE	A Name Technique E			Vind of Logg		Lease No.	
	Lease Name Well No. Pool Name, Including Fo								
	New Mexico "X" Federal	3	Chaveroo S	an Andres		orare, redefa	Federa	1 025576	
	Location								
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East								
i	Line of Section 10 To	wnship 85	Range	33E	, NMPM,	C	haves	County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🕅 or Condensate 🗀 Address (Give address to which approved copy of this form is to be sent)								
					which appro	ved copy of this form	is to be sent)		
	Mobil Pipeline Company P.				<u> 900 – </u>	Dallas.	Texas	·	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
			<u> </u>						
	If well produces oil or liquids,	Unit Sec.	Is gas actually connected? When			en			
	give location of tanks.	A 10 8S 33E No							
:	If this production is commingled w	ith that from any ot	her lease or pool,	give comming	ling order	number:	_		
IV.	COMPLETION DATA	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
	Designate Type of Completi		on Jaconen	1		Doopon	1 I		
	Date Spudded	Date Compl. Read	v to Prod	Total Depth		i	P.B.T.D.	i	
	Date Spaced	Date compilition	, 10 , 1041	Total Boptin					
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Elevations (DI, RRB, RI, GR, etc.)	Name of Producting	, i ormation	100 011, 041	. 4)		Tubing Boptin	•	
ŀ	Perforations	.1		_L			Depth Casing Shoe		
	Feliciations								
1	TUBING CASING AND C				CEMENTING RECORD				
1	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
ŀ	HOLE SIZE	CASING &	DEF THISE!						
ŀ							· · · · · · · · · · · · · · · · · · ·		
}					-, , , , -, , , , , , , , , , , , , , ,		 		
				+			+		
₩.	TEST DATA AND REQUEST F	OP ALLOWARI	F /Tare muse ha	· (**** ******** **** ***	total malus	e of load oil	and must be equal to	or exceed top allow	
٧.	OIL WELL	epth or be for fu			and must be edger to	or excess top attou			
i	Date First New Oil Run To Tanks	Date of Test	Producing Me	thod (Flow,	pump, gas li	ft, etc.)			
- 1									
}	Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbis.		Water - Bbis.		Gas-MCF			
,		· · · · · · · · · · · · · · · · · · ·					•		
	GAS WELL								
ſ	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	ure (Shut-	in)	Choke Size		
ا VI.	ERTIFICATE OF COMPLIANCE				OIL C	ONSERVA	TION COMMISS	ION	
, - •					N at 1				
	I hereby certify that the rules and	regulations of the	Oil Conservation	APPROVE	APPROVED, 19			_, 19	
	Commission have been complied	with and that the	information given		0	m	1. Keen		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Only and Reserve				

((Signature)

District Engineer (Title)

10-10-67 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SUNRAY DX OIL CO. RECEIVED OCT 1 2 1967

ROSWELL, N. M.