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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE SOFFICE		Supersedes Old C-104 and C-11
FILE		AND	C. C. C.
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL MIND PLATURAL GAS		
LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL MIZ PLATURAL GAS Orig&4dc: OCC, Hobbs		
TRANSPORTER GAS	cc: Regional Off	ice	V
OPERATOR			
I. PRORATION OFFICE Operator			
SINCLAIR OIL &	SAS CAMBAUL CORPORAT	ION	-24*
P. 0. Box 1920	, Hobbs, New Mexico 882	40	
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Ga	一一声!	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		Kind of Lease Federal
Lease Name Sinclair 208 Federa	Lease No. Well No. Pool Na.	me, Including Formation and Andre signated-Cato-San Andre	S Ext. Federal or Fee NM 0554490
Location		R-3329	
Unit Letter A : 660	Feet From The North Lin	ne and 660 Feet From	TheEast
Line of Section 20 Tov	wnship 8S Range	30E , , NMPM,	Chaves County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	
Scurlock Oil Company		428 Mid-America Bldg., Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Care None	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge. A 20 8S 30E	Is gas actually connected? W	hen
give location of tanks.	th that from any other lease or pool,	<u></u>	
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	$\operatorname{On} - (X)$ (X) Gas Well (X)	New Well Workover Deepen	
Date Spudded 5-21-67	Date Compl. Ready to Prod. 7-21-67	Total Depth 3600!	9.B.T.D. 3559!
Elevations (DF, RKB, RT, GR, etc.) 4089 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth 3286!
	8-49-61-63' w/14-3/8" ho	<u> </u>	Depth Casing Shoe
	7-89-90-94-98-3303-051 w	/20-3/8" holes.	35941
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"OD	455¹ 3594¹	300 275
7-7/8"	4-1/2"OD		21)
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
July 1, 1967	7-21-67	Pumping	, fr.
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda-MCF TSTM
19	2	1/	15111
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
OLIVIII CIILL OI COMI DIM	-		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY T	unig

(Signature)

(Title)

(Date)

Superintendent

July 21, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.