

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.NM000 - ALBUQUERQUE
NM000 - HOBBS
BLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SINCLAIR OIL & GAS COMPANY		8. FARM OR LEASE NAME Sinclair 208 Federal	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' fr the North line and 660' fr the East line		10. FIELD AND POOL, OR WILDCAT Undesignated Cato- San Andres Ext.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4089' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T8S-R30E		12. COUNTY OR PARISH Chaves	
13. STATE New Mexico			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run logs, 4-1/2" CD Csg & Complete X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-27-67 Ran electric logs. Ran 4-1/2" OD casing 9.5# J-55 set @ 3594' and cemented w/275 sacks cement, (175 sks. Incor Class C, 12% Gel plus 5# Slt. per. sk. plus 1/4# Flo Seal. Slurry Wt. 12.7# plus 100Sks. Class C plus 4% Gel plus 5# slt. per. sk., plus 1/4# Flo seal per. sk. preceded by 500 gal. mud sweep. Did not circulate. Temperature survey indicated top cement 2200' from surface. WOC 24 hrs.
- 5-27-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perf. San Andres 3339-46-47-48-49-61-63' w/14-3/8" holes.
- 5-27-67 Acidized San Andres perfs. 3339-63' w/5000 gals. 28% N.E. acid in 2 equal stages Max. Press. 4100#, Min. 3800#, Avg. Inj. rate 5.5 BPM ISIP 2300#, 20" SIP 2250#.
- 6-1-67 Sand Water Frac San Andres perfs. 3339-63' w/30,000 gals. gelled brine water and 30,000# sand, 1200# Cal. Chl. & 1500# J 140 Friction reducer, 50 gal. N44 and 10 gals. P 555, Max. Press. 3900#, Min. 3750# @ 22.5 BPM, ISIP 2500#, 20" SIP 2300#.
- 6-13-67 Jet perf. San Andres 3277-79-82-87-89-90-94-98-3303-051 w/20-3/8" holes. Spot 400 gals. 28% acid, raise tubing to 3193' and acidize San Andres perfs. 3277-3305' w/5000 gals. 28% N.E. acid w/10 gals. Al30 Inh. Max. Press. 3900#, Min. 3000# @ 9.2 BPM Inst. SIP 2500#, 15" SIP 2100#. Set Ret. B.P. @ 3318', ran tubing to 3286'.
- 7-21-67 On potential test 24 hrs. ending 6:00 PM 7-21-67 pumped San Andres perfs. 3277-3305' 2 BNO Gvty 24.2 plus 17 BFW. Gas TSTM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

July 21, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

District Engineer

*See Instructions on Reverse Side Orig & 4cc: USGS, Roswell
cc: Regional Office
cc: file