STATE OF NEW MEXICO							-
ENERGY AND MINERALS DEPART	MENÍ					Form C-104	
P8. 60 40040 SECANDO						Revised 10-01-	
DISTRIEUTION	OIL CONSERVATION DIVISION					Format 06-01-8 Page 1	3
BANTA PE		P. O. B	OX 2088			raya t	
FILE	c	SANTA FE, NE		CO 87501			
LAND OFFICE	•		II MEXI	000,001			
TRANSPORTER GAS		REQUEST FO					
OPENATOR							
PROBATION OFFICE		ATION TO TRAN					
l		ATION TO TRAN	SPORTON	AND NATU	RAL GAS		
Operator							
KELT OIL & GAS,	INC.						
Address P.O. Box 1493, Ros	swell, New Me	xico 88201					
Reason(s) for filing (Check proper	box)	······································		Other (Please	esplain)		
New Vell		ransporter of:					
X Change in Ownership			Condensate	L			
I change of ownership give national address of previous owner	A pollo En	ergy, Inc., P.C	. Box 80	097, Rosw	ell, New Mexico	88201	
Lease Name	Well No. P	ool Name, Including I	ormation		Kind of Lease	Fee	Legae No.
L. C. Harris	3	Cato San .			State, Federal or Fee	ree -	
Location			· · · · · · · · · · · · · · · · · · ·	A		······································	
Unit Letter P ;	560 Feet From	The <u>South</u> LI	ne and	.660	_ Feet From The	East	
Line of Section 15	Township 85	Range	<u>30E</u>	, NMPM,	Chaves		County
UI. DESIGNATION OF TRAI	NSPORTER OF OI	LAND NATURA	L GAS				
Name of Authorized Transporter of	OII I or Cond	iensate	Asidress (Give address si	which approved copy of	this form is to b	e sentj
Pride Pipeline Corp	ooration	• 2	P.O.	Box 3237,	Abilene, Texas	79604	
Name of Authorized Transporter of	Casinghead Gas 🕅	or Dry Gas	Address (Give address to	which approved copy of	this form is to b	e sent)
Cities Service Oil C		2	P.O.	Box 300,	Tulsa, Oklahoma	74102	
	Unit Sec.	Twp. Rge.		lually connected			
If well produces oil or liquids, give location of tanks.	P 15	8S 30E	Y	es		9/68	

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If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have Leen complied with and that the information given is true and complete to the best of

my knowledge and belief.	
Signaturdi	-
Christian Deleris - President	
(Till4)	
January 29, 1988	
(Date)	

OIL CONSERVATION DIVISION

APPROVED			,	19
BY	URIGINAL SKON	ED SY IE	FRY SEXTO	N
TITLE	DISTRICT	(LEUY BR)	VISUR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenved well, this form must be eccompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA		OII Well	Gas Well	New Well	Worksver	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completic	on = (X)	1 1		· · · · · ·				1 	•
Date Spudded	Date Compl	. Fieldy to F	hod.	Total Dept	h		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	notion	Top Oll/G	na Pay	<u>_</u>	Tubing Dep	h	
				_1			Depth Casi	ng Shoe	
Perforations									
		TUBING,	CASING, AN	D CEMENT	NG RECOR	D			
	CA51	NG & TUB			DEPTH SE		5	ACKS CEME	NT
HOLE SIZE	+				-				
	+								
	+								
	1			. i					
THE AND RECUEST	TOP ALL	WARLE	Test must be	ajter recovery	of total volu	me of load of	l and must be	equal to or exc	eed top allow

V. TEST DATA AND REQUES	able .	for this depth or be for full 24 hours	in the second seco			
Date First New Off Run To Tanks	Date of Test	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Chote Size			
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas • MCF			

GAS WELL		Distance ADACE	Gravity of Condensate
Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensate/MMCF	
ł.		100-00-101	Choke Size
Testing Method (pilot, back pr.)	Tubing Presews (Shut-ia)	Cosing Pressue (Shut-in)	
-			1