	NUL OF COPPEN PRODUCED				
	CISTRIBUTION :	NÉW MEXICO OIL C	ONSERVATION COMMISSION	Form C-194	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	IRANSPORTER OIL GAS				
	OPERATOR				
I.	perator ARCO OI1 and Gas Company -				
	Division of Atlantic Richfield Company				
	ddress				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper bo				
	New Well     Change in Transporter of:     Change in Operator Name       Recompletion     Oil     Dry Gas     effective: 4-1-79				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·	<u></u>		
	nd address of previous owner				
Н.	DESCRIPTION OF WELL AND LEASE Userse Name Well Mo. Pool Name, Including Formation Kind of Lease				
	L. C. Harrio	3 Ca	to Son andres 5	tate, Federal cr Fee Fee	
		660 Feet From The South Lin	ne and <u>660</u> Feet From The	East	
	Line of Section /5 , To	ownship <b>85</b> Range	30E, NMPM, C	Roves County	
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of C	il <b>X</b> or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
	Mobil Dipelin	Le Company	Box 900, Dallas	exas 75221	
	Name of Authorized Transforter of C	asinghead Gas 🗶 🗸 or Dry 📇 🗔	Address (Give address to which approved	kla 74102	
	Cilies Dervice C	Unit Sec. Twp. P.ge.	is gas actually connected? When	Fred 1410 a	
	If well produces oil or liquids, give location of tanks.	P 15 8 30	Zees	8-9-68	
IV.	if this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Complet	ion - (X)	New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
	Pool	Name of Producing Formation	Top Cil/Gas Pay T	ubing Depth	
	Perforations Depth Casing Shoe			)epth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-	
	DIL WEIL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks No Change		Producing Method (11000, pamp, gas 11), c	,	
	Length of Test	Tubing Pressure	Casing Pressure C	Choke Size	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oll-Bbis.	water - Bols.	<b>345</b> - MCr	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF C	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	Choke Size	
VI.	CERTIFICATE OF COMPLANCE		OIL CONSERVATION COMMISSION		
			APPROVED	, 19	
			BY perry	King	
			TITLE	a ngeologiana 💈	
	1 A MARTIN		This form is to be filed in compliance with RULE 1104.		
	Levre V. Kuckes		- If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Prod. & Drlg. Supt.		All sections of this form must be filled out completely for allow-		
	(Title) able on new and recompleted wells.			5.	
	<u> </u>		Fill out Sections I, II, III, and VI only for changes of owner,		

(Date) •

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

MAR 1 4 1979 OIL CONSERVATION COMM. HOBBS, N. M.

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