NO. OF COPIES HECCIVED				
DISTRIBUTION SANTA FE		L CONSERVATION COMMISSION	Form Clause	
FILE		ST FOR ALLOWABLE  AND	Supersedes Old C-104 and C-14 Effective (-4-6)	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	S	
I RANSPORTER OIL			$\cdots$	
GAS OPERATOR			,	
I. PRORATION OFFICE				
Cremer Sinclair <b>SO</b> M	LE Gas Compara PORATION			
Au tress	220, Hobbs, New Mexico 88	21.0		
Neason(s) for thing (Check prope		Other (Please explain)		
New Well	Change in Transporter of:		two oil transporters.	
hecompletion Thange in Ownership		r Gris		
· · · · · · · · · · · · · · · · · · ·				
If change of ownership give na and address of previous owner				
H. DESCRIPTION OF WELL A				
Lease Name L. C. Harris			Cind of Lease State, Federal or Fee Fee	
Location		Dall March	100	
Unit Letter P	660 Feet From The East	Line and 660 Feet From The	, South	
Line of Section 15	Township 8-S Range	30-E , NMPM, Ch	aves County	
III. Program areas on manage	DODWIN OF OUR AND NATIONAL	CAC		
Name of Authorized Transporter	OF OIL X OF CONGENSATE	Address (Give address to which approved	l copy of this form is to be sente	
Mobil Pipe Line Cor		Box 900, Dallas, Texas (		
None None	of Oderngheira Gas A. Of Dry Gas	Address fifthe dataless to lotten approved	ecopy by this join is in or sem,	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	, <u>, , , , , , , , , , , , , , , , , , </u>	
give location of tanks.	P 15 8S 30E			
IV. COMPLETION DATA	ed with that from any other lease or poo			
Designate Type of Comp		New Weii Workover Deepen	Plug Back   Same Reath   Diff, Heatv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		į '	Depth Casing Shor	
	TUBING, CASING, A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<del></del>		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must b	e after recovery of total volume of load oil and	i must be equal to or exceed top allow	
OIL WELL Date First New Cil Hun To Tank	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
Actual Proa. During Test	Oil-Bhis.	Water - Bb.s.	ian • MCF	
· ·				
GAS WELL				
Actual Pros. Test-MCF/D	Length of Test	Bols, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVAT	ION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		on APPROVED	- 7795 , 19	
		en Correction		
		TITLE		
-11		This form is to be filed in cor	noliance with AULE 1104.	
- Suffer	9: 0-0-	If this is a request for allowab	le for a newly drilled or deepened	
(Signature) Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Title)				
January 3	, 1967 (Dute)	Fill out only Sections I. II.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
cc: Regional Offic	•	Separate Forms C-104 must b	pe filed for each pool in multiply	
co: Regional Ollic	•	completed wells.		