Orig. & 4cc: OCC-Hobbs Regional Office NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110' SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND Ú.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operato Sinclair Oil & Gas Company P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Additional oil transporter. .011 Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Fee 3 Cato San Andres State, Federal or Fee L. C. Harris Location Feet From The South East 660 Line and Feet From The Unit Letter 8S 30E Chaves 15 , NMPM, County Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas (Attn: Mr. Don Kennedy)
Box 3119, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil \( \) or Con
Mobil Pipe Line Company
The Permian Corporation
Name of Authorized Transporter of Casinghead Gas \( \) or Dry Gas

None When Is gas actually connected? Rge. Unit Twp. If well produces oil or liquids, give location of tanks. 15 88 303 No P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Gas Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature

Superintendent

(Title) September 13, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.