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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig: 2cc: CCC, Hobbs
cc: Regional Office
cc: Partner
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name L. C. HARRIS	
2. Name of Operator Sinclair Oil & Gas Company		9. Well No. 3	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Ext. Undesignated-San Andres	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM		12. County Chaves	
15. Date Spudded 5-28-67	16. Date T.D. Reached 6-2-67	17. Date Compl. (Ready to Prod.) 6-6-67	18. Elevations (DF, RKB, RT, GR, etc.) 4166' GR
20. Total Depth 3650'	21. Plug Back T.D. 3611'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3650'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3472-3564' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Micro Lateral, Lateral and Density logs.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8" CD	24#	457'	12-1/4"
4-1/2" OD	9.5#	3650'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300		None	
350		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2-3/8" OD	3397'		
31. Perforation Record (Interval, size and number) 3472-76-81-86-89-90-92-94-96-99-3504-05-07 & 3546-47-48-49-50-62-63-64' 42-3/8" holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3472-3564'		10000 gals. 28% N.E.	
33. PRODUCTION			
Date First Production 6-5-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 6-6-67		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 8	Choke Size 24/64"	Prod'n. For Test Period 59	Oil - Bbl. 54
Flow Tubing Press. 150#	Casing Pressure 0#	Gas - MCF 105	Water - Bbl. 111
Calculated 24-Hour Rate 177	Oil Gravity - API (Corr.) 25.4		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Mr. C. E. Butler
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Superintendent</u> DATE <u>6-6-67</u>	

Items 30 through 34 shall be
See Rule 17. C 1 100

Southeastern New Mexico

South New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruit _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Shinarump _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Antonio _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Gilead _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinnsby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Thob _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkwater _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Tropic _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Beuge, C.) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1663	1663		Surface and Red Bed				
1663	2750	1087	Salt & Anhydrite				
2750	3388	646	Anhydrite				
3388	3650	254	Anhydrite and Dolomite				
3650	3650	0					