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HOBBS OFFICE D.C.G.
 JUN 6 1 42 PM '67
 NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&2cc: CCC, Hobbs
 cc: Regional Office
 cc: Partner
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name L. C. HARRIS	
9. Well No. 3	
10. Field and Pool, or Wildcat Ext. Undesignated-San Andres	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf. acidize and complete as Oilwell</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-67 Ran logs and jet perforated San Andres 3472-76-81-86-89-90-92-94-96-99-3504-05-07 and 3546-47-48-49-50-62-63-64' w/42 - 3/8" holes.

6-5-67 Spot 400 gals. 28% acid and acidized San Andres perms. 3472-3564' w/10000 gals. 28% N.E. acid in 4 stages w/1200 gals. treated water after each stage. Max. Press. 3900#, Min. Press. 3000# @ 12 BPM. ISIP 1200#, 10 mins. SIP 0#. Recovered first new oil 6-5-67

6-6-67 On potential test 8 hours ending 6:00 AM 6-6-67 flowed San Andres perms. 3472-3564' 59 BNO Gvty 25.4 plus 37 BLW on 24/64" choke, tubing press. 150#, Csg Press 0#, for calculated 24 hr. potential of 177 B.O. GOR 590:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-6-67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: