E	BTATE OF NEW MACHALS O		MENT
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	TANTA FE		
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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 8/501

Form C-104 Revised 10-1-78

P. O. HOX 2088

0 + 4 NMOCD Hobbs 1 File

REQUEST FOR ALLOWABLE						
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
PRONATION OFFICE						
APOLIO ENERGY, INC	n 					
Address II	All War Mandage 000/1					
P.O. Box 5315, Hobbs, New Mexico 88241 Ressen(s) for filing (Check proper box) Other (Please captain)						
New Well	Change in Transporter of: Out X Dry G	Effective January 1,1984				
Recomplision Change in Ownership	Casinghead Gas Conde	[]				
If change of awnership give name and address of previous owner.	ARCO OIL & GAS COMPANY	P.O. Box 1710, Hobbs, Ne	w Mexico 88240			
DESCRIPTION OF WELL AND	LEASE Mell No. Pool Name, Including F	ormation Kind of Leas	e Lease No.			
L. C. Harria	4 Cato San Andi	State. Federa	or Fee Fee			
Location		ne and 1980 Feet From	ma East			
Unit Letter;198	1 Feet From The South Lie					
Line of Section 15 T	mahip 85 Range	30E , NMPM, Chav	es Count			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	and convolities form as to be sent)			
Name of Authorized Transporter of O	Permian (Eff. 9 / 1 /87)	Addiest (Dine addiess to much obbiones cob) at the family				
Permian Corporation		P.O. Box 1183 Houston Texas 77001 Audiens (Give address to which approved copy of this form is to be sent)				
Cities Service 011 Co	MDANY Unit Sec. Twp. Rge.	Box 300, Tules Okla.	74102			
If well produces all or liquids, give location of tanks.	P 15 8S 30E		8-9-68			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Lame Resty, Diff. fle			
Designate Type of Complete	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.			
Date Spudded						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perferences			Depth Casing Shoe			
	TURING CASING AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		ofter recovery of total values of load ail	and must be sound to or exceed top al-			
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)				
Date Piral New Oil Run To Torus	Date of Teat	Producing Method (Flow, pump, gas li				
Leagth of Test	Tubing Pressure	Casing Pressure	Chore Size			
	Oil-Bble.	Water-Bhia.	Gas - MCF			
Agrual Prod. During Test						
GAS WELL Agruel Pred. Teel-MCF/D	Langin of Tasi	Bbis. Condensuie/AMCF	Gravity of Concensate			
Teating Method (pical, back pr.)	Tubing Pressure (Shat-im)	Casing Pressure (Shut-IB)	Choire Size			
CERTIFICATE OF COMPLIAN	SCE	OIL CONSERVA	TION DIVISION			
	·	APPROVED JAN 4	1984			
brutaing boug been complied Will	regulations of the Oil Conservation h and that the information given	BYORIGINAL SIGN	EN BY MERRY SEXTON			
shave is true and complete to th	s best of my knowledge and belief.	DISTRICT	I SUPERVISOR			
. 1 . 1 . 1		TITLE	compliance with MULE 1104,			
1 phan the	in Marchant	This form is to be filed in compliance with FULE 1974. If this is a request for allowable for a newly drilled or deeper.				
(5:4)	natwe)	If there taken on the well in acco	well, this is a request for allowable to the devia- well, this furn must be accompanied by a fall matter of the devia- tests taken on the well in accordance with RUCK 111.			
Vice.	President	All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sertions I. II. III, and VI for elampes of owwell name or number, or transporter, or other such change of cond.				
Decemb	er 30,1983					
	(a14)	Separate 1 orms C-104 must completed wells.	it be fited for soch pool in mate.			
		ti CHODICIER Motion				

RECEIVED

JAN 3 1984

HOBBS GFFICE