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}	NO. OF COPIES RECEIVED	•				
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	111711071717101170 70	AND			
	LAND OFFICE		ANSPORT OIL AND NATURAL	GAS		
	OIL	Orig&4cc: OCC, Hobbs		·		
	TRANSPORTER GAS	cc: Regional Of	fice			
	OPERATOR	cc: file				
ι.	PRORATION OFFICE		,	•		
	Operator SINCLAIR OIL CORPORATION into Atlantic Richfield Company into Atlantic Richfield Company into Atlantic March 4, 1969					
	P. O. Box 1920, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Since (1 reade explain)			
	Recompletion	Oil Dry Go	as 🗍	-		
	Change in Ownership	Casinghead Gas Conde		casinghead gas transporter		
	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease		
	L. C. Harris	4 Cat	o - San Andres	State, Federal or Fee Fee		
	Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East					
į	Line of Section 15 Tow	mship 8S Range	30E , NMPM,	Chaves County		
I. 	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Mobil Pipe Line Company		Address (Give address to which appro	oved copy of this form is to be sent) (Attn: Mr. Don Kennedy)		
ŀ	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)		
	Cities Service Oil Company		Bluitt Gas Plant, Milnesand, New Mexico 88125			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 15 8S 30E	Is gas actually connected? What Yes	Aug ust 9 , 1968		
	If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	1	Depth Casing Shoe		
ŀ		TUBING, CASING, ANI	CEMENTING RECORD			
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
- 1		<u> </u>				

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water - Bbls. Gas-MCF Actual Prod. During Test

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
l security manages (press, section)						
į –	1	1				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

(Date)

QIL CONSERVATION COMMISSION

APPROVED BY

DARRELL UPERVISC TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.