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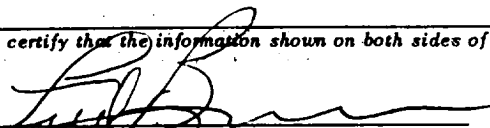
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 14 11 38 AM '67

Orig⁴cc: OCC, Hobbs
cc: Regional Office
cc: Partner

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name L. C. HARRIS	
2. Name of Operator Sinclair Oil & Gas Company		9. Well No. 4	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated-San Andres Ext	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 8S RGE. 30E NMPM		12. County Chaves	
15. Date Spudded 6-4-67	16. Date T.D. Reached 6-9-67	17. Date Compl. (Ready to Prod.) 6-12-67	18. Elevations (DF, RKB, RT, GR, etc.) 4110'
20. Total Depth 3600'	21. Plug Back T.D. 3538'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3600'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3418-19-22-23-27-28-29-32-34' San Andres 3474-76-78-80-93-94-96-3504-06' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Microlaterlog, Laterolog and Formation Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"OD 4-1/2"OD	WEIGHT LB./FT. 24# 9.5#	DEPTH SET 458 3600	HOLE SIZE 12-1/4" 7-7/8"
CEMENTING RECORD 300 sacks 275 sacks		AMOUNT PULLED None None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Zone #1 3418-19-22-23-27-28-29-32-34' and Zone #2 3474-76-78-80-93-94-96-3504-06' w/36-3/8" holes 2 holes per. interval		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3418-3506' AMOUNT AND KIND MATERIAL USED 10000 gals. 28% N.E. acid	
33. PRODUCTION			
Date First Production 6-12-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 6-13-67	Hours Tested 10 hrs.	Choke Size 20/64"	Prod'n. For Test Period 63
Flow Tubing Press. 200#	Casing Pressure 0#	Calculated 24-Hour Rate 151	Gas - MCF 43
			Water - Bbl. 31
			Gas - Oil Ratio 690:1
			Oil Gravity - API (Corr.) 25.2°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Mr. C. E. Butler
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Superintendent	
		DATE 6-13-67	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qute
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1060	1060	Surface & Red Bed
1060	2484	1424	Red Bed & Salt
2484	2627	143	Anhydrite & Salt
2627	3315	688	Anhydrite
3315	3600	285	Anhydrite & Dolomite
3600	3600	0	