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HOBBBS OFFICE 9.6.6.
 NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&2cc: OCC, Hobbs 13 11 42 AM '67
 cc: Regional Office
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

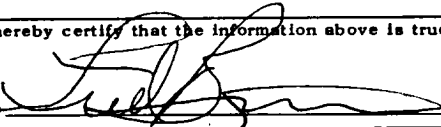
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name L. C. HARRIS
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 8S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Undesignated-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run casing, log, perf., treat & Complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
- 6-10-67 Ran electric logs and 4-1/2"OD 9.5# J-55 casing set @ 3600' and cemented w/275 sks. cement. (175 sks. Incor Class C plus 12% Gel, 5# slt per. sk., 1/4# Flo Seal, 1/2 of 1% D31 friction reducer, wt. 12.7# plus 100 sks. Incor Class C plus 4% Gel, 5# slt per. sk., 1/4# Flo seal, 1/2 of 1% D31 friction reducer, slurry wt. 13.8#. Did not circulate. Temperature survey indicated top of cement 2600' from surface. WOC 24 hrs.
 - 6-11-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perforated San Andres Zone #1 3418-19-22-23-27-28-29-32-34' and Zone #2 3474-76-78-80-93-94-96-3504-06' w/36-3/8" holes.
 - 6-12-67 Ran 2-3/8"OD tubing open ended to 3496'. Spot 400 gals. 28% acid. Raised tubing to 3335' acidized San Andres perms. 3418-3506' w/10000 gals. 28% N.E. acid in 4 stages using 30 7/8" Ball sealers. Max Press. 3800#, Min. 3100# @ 13.5 BPM. ISIP 2000#, 10" SIP 750#. Swab 40 BAW in 1 hr. Flow 50 BAW plus 30 BNO in 4 hrs.
 - 6-13-67 On potential test 10 hours ending 6:00 AM 6-13-67 flow San Andres perms. 3418-3506' 63 BNO Gvty 25.2 plus 31 BLW on 20/64" choke, tubing press. 200#, casing 0#. GOR 690:1. Calculated 24 hour potential 151 BOPD. Completed as oilwell in San Andres perms. 3418-3506' for cal. day allowable 47 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Superintendent DATE 6-13-67

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: