

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRODUCER	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

APOLLO ENERGY, INC.

Address: P. O. BOX 5315 HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check one or more)	Other (Please explain)
New Well ☐	Effective October 1, 1983
Accompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☒	Dry Gas ☐
Condensate Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Prod. Name, Producing Formation	Ac. of Lease	Lease No.
CATO C FEDERAL	2 Cato San Andres	State, Federal or Free FEDERAL	NM10444628

Location:

Unit Letter: 0 Section: 660 East From The: SOUTH Line and: 1980 Feet From The: EAST

Line of Section: 14 Township: 8 Range: 30 N.M.P.M., Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
EMERIAN CORPORATION	BOX 1183 HOUSTON, TEXAS 77001
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Is well producing oil or liquids, give location of tanks.	Unit	Sec.	Top.	Rq.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Scale Production	Other
Date Completed	Date Ready to Prod.	Total Depth	P.B.T.D.					
Revisions (D.P., R.E.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

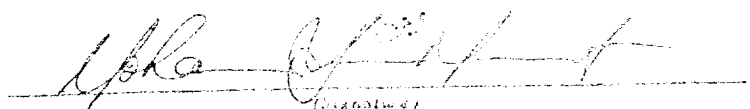
Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.


 Vice President

OIL CONSERVATION DIVISION
OCT 5 1983
 APPROVED _____
 BY **ORIGINAL SIGNED BY EDDIE SEAY**
 TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 10.1.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 10.1.
 All portions of this form must be filled out completely for allow